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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1502
7. Unit Agreement Name ---
8. Farm or Lease Name Santa Fe /
9. Well No. 118
10. Field and Pool, or Wildcat Vacuum Gb/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3965' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-16-74: MI Johnson WS unit. Pld rods and tbgs.
- 12-17-74: Western perfd 4-1/2" csg w/2 DP charge holes/ft f/4472-74', 4482-84', 4491-93', 4510-12', 4520-22', 4534-36', and 4562-64', total 14', 28 holes. Set BP @ 4572', pkr @ 4400'. Swbd 3-1/2 hrs, 14 BO, swbd dry.
- 12-18-74: Dowell treated down tbgs thru csg perfs 4472-4564' w/5000 gals 28% HCL acid w/4 ball sealers per 17 bbls. Flshd w/30 BO. Max press 2800#, min 1900#, ISDP zero. AIR 4 BPM. Flwd 19 hrs, 208 BO, 75 BAW, FTP 135#.
- 12-19-74: Flwd 24 hrs, 1/2" ch, 141 BO, 45 BAW, FTP 100#.
- 12-20-74: Flwd 24 hrs, 1/2" ch, 135 BO, FTP 75#.
- 12-21/22-74: Dead.
- 12-23-74: MI unit, pld tbgs, BP & pkr. Set 2-3/8" tbgs OE @ 4618' w/stg npl @ 4617'. Ran rods and pmp. P/18 hrs, 163 BO, 4 BW.
- 12-24-74: P/24 hrs, 183 BO, 9 BW.
- 12-25-74: P/24 hrs, 179 BO, 6 BW.
- 12-26-74: P/24 hrs, perfs 4472-4610', 181 BO, 7 BSW, GOR 1428/1. Restored to production.

BOP Equipment: Series 900, 3000# WP, double, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-2-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: