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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Phillips Petroleum Company	
Address Room B-2, Phillips Building, Odessa, Texas 79760	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe, Btry. 2	Well No. 118	Pool Name, Including Formation Vacuum Grayburg/San Andres	Kind of Lease State, XXXXXXXXXX	Lease No. B-1502
Location				
Unit Letter F	1650	Feet From The north	Line and 2310	Feet From The west
Line of Section 5	Township 18-S	Range 35-E	, NMFM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico P.L. Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Building, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 5
	Twp. 18-S	Rge. 35-E
	Is gas actually connected? Yes	
	When 2-25-71	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-9-71	Date Compl. Ready to Prod. 2-25-71		Total Depth 4700'		P.B.T.D. 4688'			
Elevations (DF, RKB, RT, GR, etc.) 3965' DF, 3956' Gr.	Name of Producing Formation San Andres		Top Oil/Gas Pay 4427'		Tubing Depth 4610'			
Perforations 4579-85', 4592-4600', 4604-10'				Depth Casing Shoe 4696'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		402' (350 ex Class H 2 1/2 CaCl2. Circ 25 ex)					
7-7/8"	4-1/2"		4696' (150 ex Class H 2 1/2 CaCl2. Circ 25 ex)					
	2-3/8" tbg.		4610' (ex Class H 2 1/2 Gileonite. TOC 2700)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

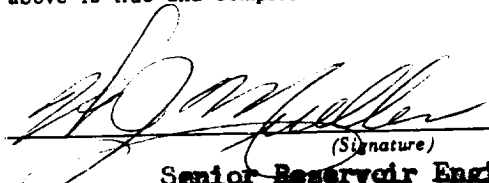
Date First New Oil Run To Tanks 2-24-71	Date of Test 2-25-71	Producing Method (Flow, pump, gas lift, etc.) Swabbing and flowing	
Length of Test 9	Tubing Pressure ---	Casing Pressure ---	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 150	Water-Bbls. 0	Gas-MCF TSTM

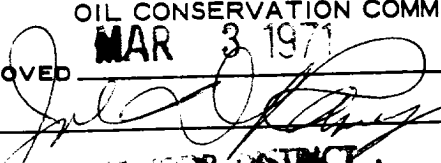
GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) ---	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
2-26-71

OIL CONSERVATION COMMISSION	
APPROVED	MAR 3 1971
BY	
TITLE	MANAGER DISTRICT
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, transporter or other such change of condition.	