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| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE | | AND | | | |
|---|--|--|--|--|--|
| J.S.G.S. | AUTHORIZATION TO 1 | RANSPORT OIL AND NA | ATURAL GAS | | |
| AND OFFICE | | | | | |
| RANSPORTER OIL | | | | | |
| GAS | | | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| Operator Phillips Petrolem Address | am Company | | | | |
| | os Building, Odessa, Texa | 8 79760 Other (Please | explain) | · | |
| New We!l | Change in Transporter of: | | | | |
| Recompletion | · — | y Gas | | 1 4. | |
| Change in Ownership | — | ndensate | 7 7 | | March |
| change of ownership give na nd address of previous owner | | | | | |
| ESCRIPTION OF WELL A | ND LEASE Well No. Pool Name, Including | ig i ormanon | Kinc of Lease | | Legse B-1502 |
| Santa Pe, Btry. | 2 118 Vacuum Gray | burg/San Andres | State, 2006 | | D-1702 |
| _ocation | THE PARTY OF THE P | - | - | | |
| Unit Letter;; | 1650 Feet From The north | Line and 2310 | Feet From The | west | |
| Line of Section 5 | Township 18-S Range | 35-Е , имрм, | | Lea | Cou |
| ESIGNATION OF TRANS | PORTER OF OIL AND NATURAL | GAS Address (Give address to | which approved | copy of this form is | to be sent) |
| Name of Authorized Transporter | | Box 1510, Midl | | 79701 | , |
| Texas New Mexico P Name of Authorized Transporter | of Casinghead Gas Or Dry Gas | Address (Give address to | which approved | copy of this form is | to be sent) |
| Nume of Mannotized Transporter | | 1 | | | |
| Phillips Petroleum | Company | Room B-2, Phil | lips Build | ing, Odessa, | Texas |
| If well produces oil or liquids, | Unit Sec. Twp. Rge | . Is gas actually connected | d? When | | Texas |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge | Is gas actually connected Yes | d? When | ing, Odessa, 2-25-71 | Texas |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge | Is gas actually connected Yes | d? When | | Texas |
| If well produces oil or liquids, give location of tanks. | E 5 18-S 35 ed with that from any other lease or p | Is gas actually connected Yes ool, give commingling order | number: | 2-25-71 - | |
| If well produces oil or liquids, give location of tanks. This production is commingle COMPLETION DATA | E 5 18-S 35 ed with that from any other lease or p | Is gas actually connected Yes ool, give commingling order New Well Workover | number: | 2 -25-71 - | Texas |
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| If well produces oil or liquids, give location of tanks. It this production is commingle COMPLETION DATA Designate Type of Compate Spudded 2-9-71 Elevations (DF, RKB, RT, GR, GR) Perforations 4579-851 4592-460 HOLE SIZE | Unit Sec. Twp. Rge E 5 18-S 35 ed with that from any other lease or p pletion - (X) Date Compl. Ready to Prod. 2-25-71 etc.; Name of Producing Formation San Andres TUBING, CASING, CASING & TUBING SIZE | Is gas actually connected Yes ool, give commingling order New Well Workover X Total Depth 4700 Top Oil/Gas Pay 4427 AND CEMENTING RECOR | number: | 2-25-71 Plug Back Same Record Same Recor | estv. Diff. F |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller (Signature) Senior Reservoir Engineer (Title)

2-26-71

CONTRICT.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,