						
NO. OF COPIES RECEIVED		.=	OVATION COMMISSIO	M D	orm C-101	
DISTRIBUTION	NEW A	VEXICO OIL CONSE	RVATION COMMISSIO	Re	evised 1-1-65	としか こうわい
SANTA FE	<u> </u>		•	[5	A. Indicate T	ype of Lease
FILE					STATE X	FEE
U.S.G.S.	 				. State Oil &	Gas Lease No.
LAND OFFICE	1				B-1502	
OPERATOR					mm	
	LEON DEDUIT TO	DOLL DEEDEN	OP PLUG BACK			
	FOR PERMIT TO	DRILL, DEEPLIN,	OK I LOO BACK		7. Unit Agreen	ent Name
1a. Type of Work			•			
b. Type of Well		DEEPEN	PLUG	BACK	8. Form or Lea	se Name
	·	•	SINGLE X	ZONE	Santa Fe	•
OIL X GAS WELL 2. Name of Operator	CTHER	<u></u>	ZONE (2-2)		9. Well No.	
Phillips Petroleu	m Company	•			118	
3. Address of Operator					10. Field and Pool, or Wildcat	
Room B-2, Phillip	s Bldg., Odessa	., Texas 7976	0		Vacuum 0	rayburg/San A
I				h LINE	IIIIII	
UNIT LETTE	R F LOCA	TED		Ľ		
2310	west	E OF SEC. 5	TWP. 18-S RGE. 3	B5-E NMPM		
AND FEET FROM		mminni			12. County	
					Lea	
HHHHHHH	HHHHH	/////////////////////////////////////		1111111		
HHHHHHH	/////////////////////////////////////	//////////	19. Proposed Depth	1.A. Formation	! "	20. Rotory or C.T.
			4700 .	Grayburg/		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		1	Date Work will start
later	blar		later		Upon ar	proval
23.			OF SEVENT PROCESS			
	Р	ROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/6"	20#	3901 (3	SOUSX CIES	SH W/ZD	CaClo) Girc.to
						L50sx) surface
7-7/8"	4-1/2"	11.6#	4700' (1	25 sx Class	R W/400011 s E nest	Sufficient) cover all
		1	1. 1.	c) ISA CIAS	J II IICAG	producing i
		•			•	tervals.
•						
	-					
			•			
	•					
Use Series 900 hy	draulically ope	erated BOP ecu	ipment.			
This well is in t	the same prorati	lon unit as No	D. 47.			
•						V 5/d
		()				071
		71				
	6-8-	//	•			
	EXPIRES	R. T. S. Contraction of the Cont				
	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DAT	A ON PRESENT PRO	ODUCTIVE ZONE	AND PROPOSED NEW PRO
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANT.					
I hereby certify that the informati	ion above is true and con	plete to the best of m	y knowledge and belief.			
15/1/2/1	J.J.huell	ermit Lego	ciate Reservoir	Ingineer	Date 2-1	-::-
Significant	· · · · · · · · · · · · · · · · · · ·	Gi [uleR3500	<u> </u>			
(This space for	Stafe Use)			7		0.4075
	1	nUP	ervisor distric	••	FEI	B 8 1971
\mathcal{M}	X18/10 01 -	TITLE			DATE T .	

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OIL CONSERVATION COULT.

4357

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No Operator 118 Santa Fe Phillips Petroleum Company County Township Unit Letter 35-E Lea 18-8 Actual Footage Location of Well: west 2310 north 1650 feet from the line line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Vacuum Grayburg/San Andres later Grayburg/San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION D C I hereby certify that the information contained herein is true and complete to the best/of my knowledge and belief. 1650 W. J. Mueller H Associate Reservoir Engr. 2310 Phillips Petroleum Company February 4, 1971 I K I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Surveyed February 3, Registered Professions and/or Land Surve Certificate No.

1320 1650 1980 2310

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OIL CONSECUATION CO.Ab.