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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1482

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico "DH" State
3. Address of Operator	9. Well No.
P.O. Box 728 - Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM	Undesignated
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3551' GR	Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

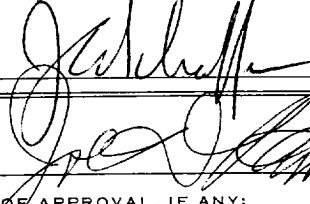
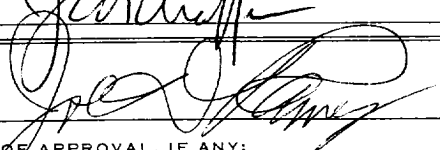
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 900'  
Spudded 11" hole February 25, 1971

Ran 890' (29 joints) of 8-5/8" OD 24# K-55 ST&C Casing and cemented at 900' with 330 sx TLW w/1/4# flocele and 1% CaCl, followed by 200 sx Class C w/1% CaCl. Plug at 868'. Cement circulated. Job complete 8:15 PM, February 26, 1971.

Tested 8-5/8" OD casing for 30 minutes with 600# from 8:30 PM to 9:00 PM, February 27, 1971. Tested OK. Drilled out cement plug and retested for 30 minutes with 600# from 10:00 PM to 10:30 PM, February 27, 1971. Tested OK. Job complete 10:30 PM, February 27, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE March 1, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 3 1971
CONDITIONS OF APPROVAL, IF ANY:		