DISTRIBUTION	NEW	MENICO OIL CONS	ERVATION COMMISSION	אר	ろひとひ Form C-101		
SANTA FE	NE"	MEXICO OIL CONS	ERVATION COMMISSIO	214	Revised 1-1-65		
FILE					5A. Indicate	Type of Lease	
U.S.G.S.					STATE	FEE .	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR						_	
<u> </u>					1111140		771.
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK				III
1a. Type of Work					7. Unit Agre	ement Name	
DRILL	1	DEEPEN	PLHO	BACK			
b. Type of Well		DEE! EN			8. Farm or L	ease Name	
OIL GAS WELL	OTHER		SINGLE MI	ZONE			
2. Name of Operator			Ã		9. Wen No.	evice in Sta	EE
	Ann vi	a.					
3. Address of Spergeoration 2 Laboration 3. Address of Spergeoration 2 Laboration 3.					10. Field and Pool or Wildcat		
	w. w	e con the form of the same	E4.5				
4. Location of Well unit LETT	ERLOC	ALD, TEAAS 79	FEET FROM THE	LINE		11116 A. S.	III
	*	3:0	201				////
AND FEET FROM	THE LIN	IE OF SEC.	TWP. RGE.	МРМ			III
					12. County		111
					}		III
444444444444444 4					1111444		111
							////
	/////////////////////////////////////		19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.	
21. Elevations (Show whether DF,	F, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Dallade Contractor	voleva	22. Approx	. Date werk will start	t
23. CR 3531		. Uvi ul-mes	· · · · · · · · · · · · · · · · · · ·		EE OB	ce	
	F	PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS O	F CEMENT	EST. TOP	
	JULE OF CHOING			11 13/10/13 0			
	SIZE SI CASINO						
	3/2 3/ CASINO	200	330	* 530		300% to circ	ule
11° 7.7/6°	6 1/2 534	\$.5#	50301	* 53%		300% to circ 130% to 2600	ule
11 7 7/6" * 130 sm. This (300% to six ** 460 sm This w C1. "C" w/10 1. perf. w/2 j	# 1/1 AM #/1/4 Flocale # Walnut) /31 per ax glis 5 of pelt per c	200 2.50 2	110000 by 200 colings of feedbeel and weld 3.	* 530 ** 760 i	: w/12 o	300% to circ 130% to 2600 and and of	
* 330 sm. This (300% to six ** 460 sm This w C1. "C" w/10	# 1/1 # 1/4 # 2/4 #	onite and 1/4 in (150% to 26 Completion 1/4 of the 26 completion 1/4 completion 1	110000 by 200 of facel of the method of the	* 530 ** 760 i	: w/12 o	300% to circ 130% to 2600 and and of	
11 7 7/6 * 130 sm. This (300% to six ** 460 sm This w C1. "C" w/10 1. perf. w/2 j w/fluid los	# 1/1 And #/1/4 Thocale a related for part an glis for part per c spl. 2. Treet additives.	200 2.50 2.50 contra and 1/4 a (1502 to 26) Completion 20 44/804/44	110000 by 200 of facebook frages at and method.	* 530 ** 760 i	ed by 100	300% to circ 130% to 2600 aci ax of	
11 7 7/6 * 130 sm. This (300% to six we 460 sm This w/10 1. perf. w/2 j w/fluid los	#/1/4 Flocule & rule #/2/4 Flocule & glis #/2/4 Flo	onite and 1/4 in (150% to 26 Completion 1/4 of the 26 completion 1/4 completion 1	110000 by 200 of facebook frages at and method.	rec v/2	ed by 100	300% to circ 130% to 2600 aci aci ax of 1 of lesse of	
* 330 sm. The (300% to six * 460 sm The word) 1. perf. w/2 j w/fluid los Tetas Capitan Reaf	# 1/1 nx #/1/4 Flocale a relate) /31 per ax glis f of selt per a spf. 2. Treat additives. 2568' 2938'	200 2.50 2.50 contra and 1/4 a (1502 to 26) Completion 20 44/804/44	110000 by 200 or flocal form and maid 3.	rec v/2	15,000 ga	300% to circ 130% to 2600 aci aci aci aci aci aci aci aci aci aci	
11 7 7/6 * 130 sm. This (300% to six ** 460 sm This w C1. "C" w/10 1. perf. w/2 j w/fluid los Tetes	# 1/1 # 2/1/4 Flocule a value a) # 3/4 Flocule a value a) # 4/1/4 Flocule a value a) # 5/6 per ax glis # 6/6 per ax glis # 6/6 per ax glis # 1/2 per ax glis # 2/6 per ax glis	200 2.50 2	110000 by 200 of Jan or flocal (CC) Fragra a flocal (CC) Fragra	rec v/2	15,000 ga	300% to circ 130% to 2600 aci aci ax of 1 of lesse of	
* 330 sm. The (300% to six * 460 sm The word) 1. perf. w/2 j w/fluid los Tetas Capitan Reaf	# 1/1 # 2/1/4 Flocule a value a) # 3/4 Flocule a value a) # 4/1/4 Flocule a value a) # 5/6 per ax glis # 6/6 per ax glis # 6/6 per ax glis # 1/2 per ax glis # 2/6 per ax glis	203 2.58 2.58 controlled 1/4 a (1502 to 26) Completion 20 //1000 gal. of AVEROVAL FOR SO DAY	110000 by 200 of Jan or flocal (CC) Fragra a flocal (CC) Fragra	rec v/2	15,000 ga	300% to circ 130% to 2600 aci aci aci aci aci aci aci aci aci aci	
* 130 sm. TLB (300% to six ** 460 sm TLB w C1. "C" w/10 1. perf. w/2 j w/fluid los Tetas Capitan Reef Dels. Ht. Cyoup	# 1/2 # 1/4 Floorie # rule # 2/4 Floorie # spf. 2. Treat spf. 2. Treat additives. 2568' 2538' 4192'	200 17 201 10 201 10 201 10 20 20 20 20 20 20 20 20 20 20 20 20 20	110000 by 200 or 11000	rec v/2	of by 300	300% to circ 130% to 2600 all ex of 1 of lease of 4635' 4777' 5050'	i1
* 330 sm. The (300% to six ** 460 sm The word of the color of the colo	#/1/4 Flocule & Full 1/4 Flocule	200 17 201 10 201 10 201 10 20 20 20 20 20 20 20 20 20 20 20 20 20	110000 by 200 or 11000	rec v/2	of by 300	300% to circ 130% to 2600 all ex of 1 of lease of 4635' 4777' 5050'	i1
110 am. Till (300% to six (300%	w/1/4 Tiocale and the self per an elitime. 2568' 2568	200 17 100 1/4 100 100 100 100 100 100 100 100 100 10	SONO SECOND SECO	rec v/2	of by 300	300% to circ 130% to 2600 all ex of 1 of lease of 4635' 4777' 5050'	i1
110 am. Till (300% to six (300%	#/1/4 Flocule & Full 1/4 Flocule	200 17 100 1/4 100 100 100 100 100 100 100 100 100 10	SONO SECOND SECO	rec v/2	of by 300	300% to circ 130% to 2600 all ex of 1 of lease of 4635' 4777' 5050'	11
110 am. Till (300% to six (300%	w/1/4 Tiocale and the self per an elitime. 2568' 2568	ANTROVAL FOR TO DAY DRILLING COM PROPOSAL IS TO DEEPEN plete to the best of my	SONO SECOND SECO	Frac v/2	of by 300	300% to circ 130% to 2600 and of lease of 4635' 4777' 5050'	11
130 sm. The (300% to six and (300% to si	SOUTH AN ALL SOUTH AND	ANTROVAL FOR TO DAY DRILLING COM PROPOSAL IS TO DEEPEN plete to the best of my	TRACTOR OF PLUG BACK, GIVE DATA knowledge and belief.	Frac v/2	Sand From	300% to circ 130% to 2600 and of lease of 4635' 4777' 5050'	11
130 sm. The (300% to six and (300% to si	w/1/4 Tiocale and the self per an elitime. 2568' 2568	ANTROVAL FOR TO DAY DRILLING COM PROPOSAL IS TO DEEPEN plete to the best of my	TOPPLUG BACK, GIVE DATA knowledge and belief.	Frac v/2	Sand From	300% to circ 130% to 2600 and of lease of 4635' 4777' 5050'	11
130 sm. The (300% to six and (300% to si	SOUTH AN ALL SOUTH AND	APPROVAL FOR SO DAY DRILLING COM PROPOSAL IS TO DEEPEN plete to the best of my Title Divisi	OR PLUG BACK, GIVE DATA knowledge and belief.	Frac v/2	Sand Fig. 1000 Sand Fig. 1000 Date 2/8	3002 to circ 1300 to 2600 and of lease of 4635' 4777' 5050'	i1
130 sm. The (300% to six and (300% to si	SOUTH AN ALL SOUTH AND	APPROVAL FOR SO DAY DRILLING COM PROPOSAL IS TO DEEPEN plete to the best of my Title Divisi	OR PLUG BACK, GIVE DATA knowledge and belief.	Frac v/2	Sand Fig. 1000 Sand Fig. 1000 Date 2/8	3002 to circ 1300 to 2600 and of lease of 4635' 4777' 5050'	i1
130 sx. TLH (3001 to six 460 sx TLY v C1. "C" w/10 1. perf. w/2 j w/fluid los Tetas Capitan Ruef Dela. Ht. Croup In Above space describe per Tive zone, give blowout prevent I hereby certify that the informati Signed This space for	and the second of the second o	APPROVAL FOR SO DAY DRILLING COM PROPOSAL IS TO DEEPEN plete to the best of my Title Divisi	TOPPLUG BACK, GIVE DATA knowledge and belief.	Frac v/2	Sand South Date 2/8	3002 to circ 1300 to 2600 and of lease of 4635' 4777' 5050'	i1

CASING.