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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B2244

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Marathon-State
9. Well No.
2
10. (Undesignated) Vacuum Abo, North

2. Name of Operator
Amini Oil Corporation
3. Address of Operator
400 Wall Towers West Midland, Texas 79701
4. Location of Well

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1780	FEET FROM
THE West	LINE OF SEC.	12	TWP	17-S	RGE.	34-E	NMPM	

12. County
Lea

15. Date Spudded	2-15-71	16. Date T.D. Reached	3-12-71	17. Date Com. 1. (Ready to Prod.)	3-13-71	18. Elevations (DF, RKB, RT, GR, etc.)	4026 GL	19. Elev. Casinghead	--
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20. Total Depth	8675'	21. Plug Back T.D.	8638'	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	Rotary Tools	Cable Tools	--
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24. Production Interval(s), of this completion - Top, Bottom, Name	
8545' - 8596' Vacuum Abo, North	
25. Was Directional Survey Made	No

26. Type Electric and Other Logs Run	
Gamma Ray Neutron	
27. Was Well Cored	No

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, 28#, 32#	1708	12-1/4	1300 sacks	None
6"	18#	8605'	7-7/8	1700 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8888x 8619	8500

31. Perforation Record (Interval, size and number)	
8545' to 8596' w/15 holes Size 3/8	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8545-8596'	10,000 gallons 20% Retarded acid.

33. PRODUCTION							
Date First Production	3031071	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 2'x1-1/4'x16'x20 Sargent RHBC	Well Status (Prod. or Shut-in)	Producing		
Date of Test	3-29-71	Hours Tested	24	Coke Size	--	Prod'n. For Test Period	Oil - Bbl. 175
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	175	Gas - MCF	115	Water - Bbl.	-0-
				Oil Gravity - API (Corr.)	657		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Vented until connection is made.	
Test Witnessed By	Joel Lawhorn

35. List of Attachments
Gamma Ray Neutron, C-104, Inclination Report, C-103.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>James Patten</u> TITLE <u>Agent</u> DATE <u>4-2-71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2920</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3220</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3874</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4643</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6110</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb <u>7340</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8050</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	400		Redbed				
400	1708		Anhy				
1708	1908		Anhy, Salt				
1908	3802		Anhy, Lime				
3802	7450		Lime				
7450	8675	T.D.	Lime, dolc.				

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APR 1971

OIL CONSERVATION COMM.

HOBBS, N. M.