

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Amini Oil Corporation
Address
400 Wall Towers West Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Kind of Lease	Lease No.
Marathon-State	2	State, Federal or Fee	B 2244
Location			
Unit Letter	F	1980 Feet From The	North Line and 1780 Feet From The West
Line of Section	12	Township	17-S
Range	34-E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Mobil Oil Corporation		Box 633, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp.		Bartlesville, Oklahoma 74003
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	12
	17-S	34-E
	No	As Soon As Possible.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-15-71	3-12-71	8675'	--					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4026 GL	Vacuum Abo, North	8545'	8619'					
Perforations	Depth Casing Shoe							
8545' - 8596' (15 holes)	8675'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8"	1708'	1300 sacks					
7-7/8"	6"	8605'	1700 sacks					
	2-3/8 tubing	8580'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3-31-71	3-29-71	Pumping 2'x1-1/4'x16'x20 Sargent RHBC
Length of Test	Tubing Pressure	Casing Pressure
24hrs.	30#	30#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	175	-0-
		115

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steven Patton
(Signature)
Agent
(Title)
April 2, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 5 1971, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT

* This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

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APR 10 1971

OIL CONSERVATION COMM.

WASHINGTON, D.C.