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DISTRIBUTION	NEV	MEXICO OIL CONSE	EVATION COMMISSION	i	Form C-101		
SANTA FE					Revised 1-1-6	s (
FILE				ſ	5A. Indicate	Type of Lease	
U.S.G.S.					STATE 3	TEE	
LAND OFFICE					.5, State Oil (Gas Lease No.	
OPERATOR		•			В 2	244	
					777777		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK				
la. Type of Work		·			7. Unit Agree	ement Name	
DRILL X		DEEPEN	51.110.5				
b. Type of Well	J	DEEPEN PLUG BACK				8. Farm or Lease Name	
OIL X GAS WELL WELL	OTHER		SINGLE MUL	ZONE	Marathon - State		
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	2002	ZONE	9. Well No.	ion blate	
Amini Oil Corpora	tion				2)	
Amini Oil Corpora 3. Address of Operator				·		i Pool, or Wildcat	
400 Wall Towers	West	Midland	Texas		Vacuum Abo, North		
4. Location of Well	FR F	:ATED 1980 F	North	, ,	ATTITITITITITITITITITITITITITITITITITIT		
OALL CELL		-0.20 F	ELI PHOM THE	LINE			
AND 1780 FEET FROM	THE West LI	VE OF SEC. 12	NP. 17-S RGE. 34-	-E HMPM			
			inniinnii	111111	12. County		
					Lea		
				777777	777777	HHHHH	
			9. Proposed Depth 1	9A. Formation	, , , , , ,	20. Rotary or C.T.	
			8700	Abo		Rotary	
21. Elevations (Show whether DF	, RT, etc.) 21A. Kind	& Status Plug. Bond 2	lB. Drilling Contractor		22. Approx.	Date Work will start	
	26 GL Blan	<u>ket-On file</u>	Ard Drilling Con	npany	Febr	uary 15, 1971	
23.	ı	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
11	8-5/8	24#	1725	130	0	Surface	
7-5/8	5-1/2	17#	8700	150		2700	
	g 28108 50 °	8 14		FOR 90 DRILLING	DYAL VALID DAYS UNLE COMMENS -15-2	ESS CED,	
N ABOVE SPACE DESCRIBE PE IVE ZONE, GIVE BLOWOUT PREVENT	EN PROGRAM, IF ART.			PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informati	on above is true and com	plete to the best of my kn	owledge and belief.				
igned Light	allen	Title Age:	nt		oate Febr	ruary 12, 1971	
(This space for	State Use!					****	
1 z atsi spuce jor							
ABBOVED =: +N +	X III III	1	,方:"理概》		: [1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
PPROVED BY	17 Awy	_ TITLE			ATE		
ONDITIONS OF APPROVAL, IF	ANY:						

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COMSERVATION COLLA.

NEW XICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

	L	Marathon - State	Well No.
Jnit Letter Section 12	Township 17 South	Range County 34 Bast Le	.0
Actual Footage Location of Well:			a
leet from the	North line and	T	Oedicated Acreage:
Ground Level Elev. Producing Ab	Formation OC	Vacuum Abo, North	80 Acres
1. Outline the acreage ded	licated to the subject w	ell by colored pencil or hachure ma	arks on the plat below.
If more than one lease interest and royalty).	is dedicated to the wel	!, outline each and identify the own	nership thereof (both as to working
	of different ownership is n, unitization, force-pool	dedicated to the well, have the inte ing. etc?	erests of all owners been consoli-
Yes No	If answer is "yes," type	of consolidation	
_	the owners and tract des	criptions which have actually been	consolidated. (Use reverse side of
this form if necessary.). No allowable will be ass	igned to the well until al	l interests have been consolidated	(by communitization, unitization,
forced-pooling, or otherw			has been approved by the Commis-
sion.			
			CERTIFICATION
			I hereby certify that the information con-
			tained herein is true and complete to the
	086		best of my knowledge and belief.
	361	<u> </u>	Sum fatte
			Agent
			Amini Cil Corporation
1780	•		February 12, 1971
1			Date
1			I hereby certify that the well location
!			shown on this plat was plotted from field notes of actual surveys made by me or
ĺ			under my supervision, and that the same
			is true and correct to the best of my
			knowledge and belief.
!			Date Surveyed 12-18- 70
			Registered Professional Furthers and for Land Surveyor
			M. X. laicigen
			Conflication XI 652

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COURS, N. M.