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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1539	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AZTEC OIL & GAS COMPANY		8. Farm or Lease Name State "P"	
3. Address of Operator P. O. BOX 837, HOBBS, NEW MEXICO 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT	
15. Elevation (Show whether DF, RT, GR, etc.) 3719 DF		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7 P.M. 3-1-71.

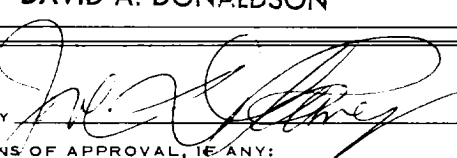
Drilled 12 1/4" Hole to 1752'. Ran 48 joints 8-5/8", J-55, 24# New Casing and 8 joints 8-5/8" J-55, 32# Used Casing set at 1750'. Cemented with 865 sacks encor with 4% gel in 615 sacks and 2% Ca Cl. overall. Circulated 225 sacks to surface.

Plug down 9:30 P.M. 3-3-71.

W.O.C. 18 hours.

Pressured up on casing to 1000# for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DAVID A. DONALDSON</u>	TITLE <u>DISTRICT GEOLOGIST</u>	DATE <u>March 12, 1971</u>
APPROVED BY 	TITLE <u>SUPERVISOR</u>	DATE <u>MAR 15 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		