

DISTRIBUTION	
SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

DINERO OPERATING COMPANY		(To become effective on Jan. 1, 1981)
Address P. O. DRAWER 10505, MIDLAND, TEXAS 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☐	Change in Transporter of
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☒	Casinghead Gas ☐ Condensate ☐

change of ownership give name and address of previous owner J. C. BARNES OIL COMPANY, P. O. BOX 505, MIDLAND, TEXAS 79702

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name LEA STATE		2	N. W. VAC. WOLFCAMP	State, Federal or Fee STATE	14006
Location					
Unit Letter	H	2183.7	Feet From The NORTH	Line and 660	Feet From The EAST
Line of Section	5	Township 17-S	Range 34-E	N.M.P.M.	LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Texas New Mexico Pipe Line Company	Box 2528 Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation, Bartlesville, Oklahoma 74004	
Is well produces oil or liquids, give location of tanks.	Unit H Soc. 5 Twp. 17-S Rge. 34-E	Is gas actually connected?	When
		YES	Mid-1970

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Devations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.		Gas-MCF

ILLEGIBLE

GAS WELL		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Actual Prod. Test-MCF/D							
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Russell J. Rasmussen
(Signature)
President-DINERO OPERATING COMPANY
(Title)
December 11, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 10 1980, 19

BY Orig. Signed by
Jerry Sexton

TITLE Dist. 1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable or new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.