DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMIS. N PERLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

SANTA PE	KEQUEST I	AND	Effective 1-1-65
FILE	ALITHODIZATION TO TOAS	AND ISPORT OIL AND NATURAL G	SAS.
U.\$.G.\$.	AUTHORIZATION TO TRAF	NSPURT OIL AND NATURAL O	343
LAND OFFICE			
RANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
perator			
	J. C. BARNES OIL CO.		
Address			
	P.O. BOX- 505, MIDLAND, T	EXAS 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	s must nor be
New Meil	Change in Transporter of: Oil Dry Gas		2/1/2/
Recompletion			
Change in Ownership	Casinghead Gas Condent		
change of ownership give name	THIS WELL HAS BEEN	PLACED IN THE POOD	
nd address of previous owner	250 NAME 20, 150 AND 16	- 00 median 000000	
ESCRIPTION OF WELL AND	LFASE		
Lease Name	Well No. Pool Name, increamy		
LEA-STATE	2 VACU M N.W. (WOLFCAMP) State, Federa	al or Fee STATE E-1816
Location			TA CIM
Unit Letter H : 2183	•7 Feet From The NORTH Line	e and 660 Feet From	The EAST
J 25			LEA Count
Line of Section 5 Tov	wnship 17-S Range 3	LE , NMPM,	Count
	OF AND MARKIDAL CA	5	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
		P.O. BOX - 1713. MIDI	AND. TEXAS 79701
ADMIRAL CRUDE PURC	HASING	Address (Give address to which appro	AND, TEXAS 79701 oved copy of this form is to be sent)
Name of Authorized Transporter of Cal	singhead Gas Tor Dry Gas	, madiced (store and the transfer of the tran	
	singhead Gas L or Dry Gas L	Made Company	
Name of Authorized Transporter of Car NONE	YET Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with the completion data.	YET Unit Sec. Twp. Rge. 1 5 17-S 34-E Ith that from any other lease or pool,	Is gas actually connected? WI NOT YET	Plug Back Same Restv. Diff. Re
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with the second s	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well X	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Re
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	YET Unit Sec. Twp. P.ge. L 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	NOT YET give commingling order number: New Well Workover Deepen X Total Depth	Plug Back Same Restv. Diff. Re
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NONE If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 2-24-71 Elevations (DF, RKB, RT, GR, etc.)	YET Unit Sec. Twp. P.ge. I. 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. 1-19-71 Name of Producing Formation	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Otl/Gas Pay	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057
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NONE If well produces oil or liquids, give location of tanks. If this production is commingled with the completion designate Type of Completion Data Designate Type of Completion Date Spudded 2-24-71 Elevations (DF, RKB, RT, GR, etc.) 1106-8 GR. Perforations (C, 78) (C, 5) HOLE SIZE 17 1/14	TET Unit Sec. Twp. Pge. L 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 4-19-71 Name of Producing Formation WOLFCAMP 20 10 35 /0 86 TUBING, CASING, ANI CASING & TUBING SIZE	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 360!	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe /// C. 96 SACKS CEMENT CIRCULATED 1300 LITE & REG.
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NONE If well produces oil or liquids, give location of tanks. If this production is commingled with this production is commingled with the completion of t	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ith that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 1-19-71 Name of Producing Formation WOLFCAMP 10, 934 TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8# TOR ALLOWABLE (Test must be a able for this di Date of Test 100# PSI	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 360! PICKET 1300! 11,095! 10,715! Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure PACKER	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe // C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/6L# Gas-MCF
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with this production is commingled with the completion of t	YET Unit Sec. Twp. Page. I 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 1-19-71 Name of Producing Formation WOLFCAMP 22 / 10 / 140 TUBING, CASING, ANI CASING & TUBING SIZE 13 3 /8# 5 1/2# 2 3/8# FOR ALLOWABLE (Test must be a able for this did Date of Test 100# PSI Oil-Bbls.	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 360! PICKET 1300! 11,095! 10,715! Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure PACKER	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe // C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG. 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/6L# Gas-MCF 234
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with the production is commingled with the completion of th	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ath that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 4-19-71 Name of Producing Formation WOLFCAMP 20 / 10 / 3 / 5 / 7 / 8 / 6 /6 / 9 3 / 4 / 7 / 7 / 8 / 7 TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8# 5 1/2# 2 3/8# FOR ALLOWABLE (Test must be a able for this decent of Test 100# PSI Oil-Bbls. 116	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 360! PICKET 1300! 11,095! 10,715! Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure PACKER	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe // C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/6L# Gas-MCF
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with this production is commingled with the completion of t	YET Unit Sec. Twp. Page. I 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 1-19-71 Name of Producing Formation WOLFCAMP 22 / 10 / 140 TUBING, CASING, ANI CASING & TUBING SIZE 13 3 /8# 5 1/2# 2 3/8# FOR ALLOWABLE (Test must be a able for this did Date of Test 100# PSI Oil-Bbls.	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top ON/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 1300! 11,095! 10,715! Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure PACKER Water-Bbls. 2	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe /// C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG. 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/61# Gas-MCF 231 Gravity of Condensate
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with this production is commingled with the completion of t	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ath that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 4-19-71 Name of Producing Formation WOLFCAMP 20 / 10 / 3 / 5 / 7 / 8 / 6 /6 / 9 3 / 4 / 7 / 7 / 8 / 7 TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8# 5 1/2# 2 3/8# FOR ALLOWABLE (Test must be a able for this decent of Test 100# PSI Oil-Bbls. 116	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 1300! 11,095! 10,715! after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas FIOW Casing Pressure PACKER Water-Bbls.	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe // C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG. 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/6L# Gas-MCF 234
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion of the Spudded 2-21:-71 Elevations (DF, RKB, RT, GR, etc.) 1106-8 GR. Perforations (C, 781') (C, 8) HOLE SIZE 17 1/4* 11* 11* 7 7/8* TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1:-12-71 Length of Test 21: IRS. Actual Prod. During Test	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ath that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 4-19-71 Name of Producing Formation WOLFCAMP 20, 10, 355 / 10, 4740 TUBING, CASING, ANI CASING & TUBING SIZE TUBING SIZE 13 3/88 TOR ALLOWABLE (Test must be a able for this decent of Test 100# PSI Oil-Bbls. 1166	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 360! PICKER 1300! 11,095! 10,715! Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure PACKER Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe // C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/6L# Gas-MCF 231: Gravity of Condensate Choke Size
NONE If well produces oil or liquids, give location of tanks. If this production is commingled with this production is commingled with the completion of t	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 1-19-71 Name of Producing Formation WOLFCAMP 20 / 10 / 3 / 5 / 6 / 9 / 4 / TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8# 5 1/2# 2 3/8# FOR ALLOWABLE (Test must be a able for this decent of Test 100# PSI Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,095! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET TADE 360! PICKER 1,300! 11,095! 10,715! after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas FIOW Casing Pressure PACKER Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERN	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe /// C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG. 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/61# Gas-MCF 231 Gravity of Condensate
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 2-21-71 Elevations (DF, RKB, RT, GR, etc.) 1106-8 GR. Perforations (C, 781') (C,) HOLE SIZE 17 1/1# 11# TEXTEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-12-71 Length of Test 21: IRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	YET Unit Sec. Twp. Page. L 5 17-S 34-E Ith that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 1-19-71 Name of Producing Formation WOLFCAMP 20 / 10 / 3 / 5 / 6 / 9 / 4 / TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8# 5 1/2# 2 3/8# FOR ALLOWABLE (Test must be a able for this decent of Test 100# PSI Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Is gas actually connected? NOT YET give commingling order number: New Well Workover Deepen X Total Depth 11,695! Top Oil/Gas Pay 10,781! CEMENTING RECORD DEPTH SET 360! PICKER 1300! 11,095! 10,715! Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure PACKER Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Re P.B.T.D. 11,057! Tubing Depth 10,715! Depth Casing Shoe // C 96 SACKS CEMENT CIRCULATED 1300 LITE & REG 600 POSMIX PACKER @ 10,700! il and must be equal to or exceed top a lift, etc.) Choke Size 17/6L# Gas-MCF 231: Gravity of Condensate Choke Size

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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