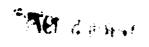
NG. OF COPIES RECE	!		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS: ..4 REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Γ	FILE AND						
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL GAS			
Ī	LAND OFFICE						
	TRANSPORTER OIL						
	GAS						
Ī	OPERATOR						
1	PRORATION OFFICE						
-	Operator	TARRES OTT GO					
J. C. PARNES OIL CO.							
	Address	P.O. ROY - 505, MIDLAND, TEXAS 79701					
Ì	1.0. Box - 707,						
	Reason(s) for filing (Check proper box)		Other (Please		nnr c		
1	New Well	Change in Transporter of:			BBLS.		
I	Recompletion	Oil Dry Ga		NEW OIL 4-10-71:			
	Change in Ownership	Casinghead Gas Conden	isate				
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fe	ormation	Kind of Lease	Lease No.		
	Lease Name	2 VACCUM N.W.		State, Federal or Fee STA	TE E-1816		
	LEA-STATE	Z VACCOM NOW					
	Location	•7 Feet From The NORTH Lin	6601	EAS	T		
	Unit Letter ; 2103	Feet From The NOILIII Lin	ne and	reet rom the			
		vnship 17-5 Range	34-E , NMPN	А.	LEA County		
	Line of Section 5	vnship I(-5 Hange					
		CED OF OH AND NATURAL GA	\s				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address Give dadress	to which approved copy of this	form is to be sent)		
	MOBIL PIPE		P.O. BOX - 5	05, MIDLAND, TEXAS	79701		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address	to which approved copy of this	form is to be sent)		
	NON		P.O. BOX - 9	OOO (MOBIL) DALLAS,	TEX AS 75221		
		Unit Sec. Twp. Pge.	Is gas actually connec				
	If well produces oil or liquids, give location of tanks.	F		1			
		<u></u>	give commingling ards	er number:			
	If this production is commingled with	th that from any other lease of poor,	give comming and				
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv.		
	Designate Type of Completic	on = (X)		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depti	1		
	Perforations			Depth Casino	3 Shoe		
		TUBING, CASING, AN	D CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	SET SA	SACKS CEMENT		
			<u> </u>				
			<u> </u>	i			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)					ual to or exceed top allow-		
•	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producting Watered (1)	, a, pamp, p = 7, 7			
			Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	Caning 1 1000mg				
		Discourage of the second of th	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.					
					=		
	GAS WELL	Length of Test	Bbis. Condensate/MM	CF Gravity of C	ondensate		
	Actual Prod. Test-MCF/D	Langin Or 1 and			=		
		Tubing Pressure (Shut-in)	Casing Pressure (Shr	rt-in) Choke Size			
	Testing Method (pitot, back pr.)	, using , iossize (only		İ			
	OIL CONSERVATION COMMISSION				MISSION		
VI	. CERTIFICATE OF COMPLIAN	CE					
		and the second s	APPROVED	100 15 190	, 19		
		mmission have been complied with and that the information given		The state of the s			
above is true and complete to the best of my knowledge and belief.			BY	BY PATTALE			
	TITLE						
				//			
	This form is to be filed in compliance with RULE 1104.				AND APPLIED OF CENDERS		
	(M. Marchal	If this is a request for allowable for a newly drilled or deep					
	tests taken on the well in accordance with the form must be filled out completely for						
				out completely for allow-			
(Title) able on new and recompleted with the			T for changes of OWNER.				
	Fill out only Sections I, II, and VI to Change of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool in			Mett cuttile or comment			
				or each pool in multiply			
ll en			41 - TE 12 - 1	Separate rolling Grade management			



Company of the second

RELLEVED

APR 141971

OIL CONSERVATION COMM.
HOBUS, N. M.