

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520-1
7. Unit Agreement Name North Vacuum Abo Unit
8. Farm or Lease Name
9. Well No. 158
10. Field and Pool, or Wildcat North Vacuum Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- WIW

2. Name of Operator
Mobil Producing TX & NM Inc.

3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well
UNIT LETTER J 1795 FEET FROM THE South LINE AND 1980 FEET FROM East 12 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Converted to WIW ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-12-86 MIRU X-Pert WS, hot oiled tbg & rods & POH w/rods.
11-13-86 Fin POH w/rods, pump & 7" TAC @ 8631'.
11-14-86 POH w/68 jts 2-7/8" tbg, 212 jts 2-3/8 tbg, SN, PS, OPMA. RIH w/6" bit, 7" csg scraper on 2-3/8" tbg to 6675'.
11-15-86 Fin RIH w/2-3/8 & 2-7/8 tbg to 8690, POH w/bit. Perf 7" csg in Abo form @ 8543, 50, 52, 54, 59, 63, 80, 84, 90, 92, 94, 96 & 8600. Pump 140 bbls Fr wtr down csg. RIH w/pkr on 2-3/8 & 2-7/8 tbg, PT to 6000#, set pkr @ 8479. Aczd Abo form 8531-8602 w/5000 gal 15% DINE Fe HCL, 110 gal mutual solvent & 75 RCNBS. Flush w/40 bbls 2% KCL fr wtr.
11-16-86 POH w/2-7/8 tbg & pkr. RIH w/7" pkr on 214 jts 2-3/8 tbg, set pkr @ 6709, POH w/tbg.
11-18-86 RIH w/2-3/8" tbg to 6711.
11-19-86 Mill over pkr-fell free, POH w/pkr, RIH w/6-1/8" bit on 2-3/8" tbg to 8628, POH w/87 jts tbg.
11-20-86 POH w/bit, RIH w/7" pkr on 2-3/8" tbg, PT tbg to 5000#, set pkr @ 8481, POH w/tbg.
11-21-86 RIH w/268 jts 2-3/8" EUE 8RD J55 tbg & 1-6' 2-3/8" EUE 8RD JTT tbg, latch in pkr @ 8481', load w/380 bbls fr wtr 1% NTL coats 270 corrosion inhibitor.
11-22-86 PT 2-3/8" tbg & 7" csg/600#/30 min/ok, notified NMOCD. RD & Rel X-Pert WS.

(See Reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gladys M. Sullivan TITLE Authorized Agent DATE 12-10-86

Orig. Signed by Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE DEC 15 1986

CONDITIONS OF APPROVAL, IF ANY:

11-25-86 Injection Commenced

11-26-86 thru 12-1-86 On injection test.

12-2-86 Final Injection Rate: 300 BWPD, TP-625#, CP-0#.

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ENERGY