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|---|---|---|
| | | |
| | | |
| | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Mobil Oil Corporation

Address

P. O. Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

Change of lease name due to unitization.

Formerly Bridges State Lease.

If change of ownership give name and address of previous owner _____

## DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| North Vacuum Abo Unit | 158 | North Vacuum-Abo | State, Federal or Fee State | B-1520 |

Location

Unit Letter J : 1795 Feet From The South Line and 1980 Feet From The East

Line of Section 12 Township 17S Range 34E , NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil ☒ or Condensate ☐ | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Mobil Pipeline Co. | Box 900, Dallas, TX Attn: Don Kennedy |
| Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ | Address (Give address to which approved copy of this form is to be sent) |
| Phillips Pet. Co. | Rm. B-2 Phillips Bldg., Odessa, TX |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | B | 14 | 17 | 34 | Yes | 12-1-72 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| | | | |
| **Elevations** (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | |
| **Perforations** | | | Depth Casing Shoe |
| | | | |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

## TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | | | |
| **Length of Test** | **Tubing Pressure** | **Casing Pressure** | **Choke Size** |
| | | | |
| **Actual Prod. During Test** | **Oil-Bbls.** | **Water-Bbls.** | **Gas-MCF** |
| | | | |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |
| **Testing Method** (pitot, back pr.) | **Tubing Pressure (Shut-in)** | **Casing Pressure (Shut-in)** | **Choke Size** |
| | | | |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Bond
(Signature)

Proration Staff Assistant
(Title)

November 29, 1972
(Date)

## OIL CONSERVATION COMMISSION

APPROVED DEC 4 1972, 19 _____

BY Orig. Signed by Joe D. Ramey

TITLE Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply