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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
Mobil Oil Corporation									
3. Address of Operator									
P. O. Box 633, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>1795</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
2-28-71		5-16-71		5-23-71		4025 GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
11,802						X		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
11,370-11,463 Vacuum Morrow, North									Yes
26. Type Electric and Other Logs Run									27. Was Well Cored
Schl. Dual IES, Microlog, GR, SNP & Caliper GR-Collar-Corr Log									Yes
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13-3/8	48#	370	17-1/2	400 x					
9-5/8	40#	5,000	12-1/4	3,400 x					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
7 00	4,314	11,800	1,700		SIZE	DEPTH SET	PACKER SET		
					2 3/8	11,336	11,300		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
11,370,371,372,373,374,375,452,453,454,455,456,457,458,459,461,462, & 11,463					DEPTH INTERVAL				
2 JSPF Total of 34 Holes					11,370-11,463				
					AMOUNT AND KIND MATERIAL USED				
					2 JSPF Total of 34 Holes				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
5-23-71		Flowing				Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
6-3-71	24	1		65	1709.3	0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
945	Pkr.				0	56.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Sold							H. R. Ellledge		
35. List of Attachments									
(1) Daily Drilling Summary									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>H. R. Ellledge</u>				TITLE <u>Authorized Agent</u>				DATE <u>6-9-71</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ **1,706**
T. Salt _____
B. Salt _____
T. Yates _____ **2,930**
T. 7 Rivers _____
T. Queen _____ **3,900**
T. Grayburg _____
T. San Andres _____ **4,650**
T. Glorieta _____ **6,084**
T. Paddock _____
T. Blinberry _____
T. Tubb _____ **7,412**
T. Drinkard _____
T. Abo _____ **8,102**
T. Wolfcamp _____ **9,520**
T. Penn. Upper **10,203**
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____ **11,012**
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Shinarump _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Cr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Vac. Mid. Penn **10,460**
T. Morrow _____ **11,526**

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350		Sand Rock & Red Bed	11,701	11,722		Shale
350	1,611		Red Bed	11,722	11,802		Lime & Shale
1,611	2,647		Salt & Anhy				
2,647	2,874		Anhy, Salt & Gyp				
2,874	3,399		Anhy & Gyp				
3,399	3,719		Anhy				
3,719	3,797		Anhy & Lime				
3,797	8,111		Lime				
8,111	8,136		Lime & Shale				
8,136	8,632		Lime				
8,632	8,705		Lime & Shale				
8,705	9,396		Lime & Shale				
9,396	9,915		Lime				
9,915	10,280		Lime & Shale				
10,280	10,292		Shale				
10,292	10,410		Lime & Shale				
10,410	10,457		Shale				
10,457	10,826		Shale & Lime				
10,826	11,029		Shale				
11,029	11,131		Shale & Lime				
11,131	11,260		Shale				
11,260	11,701		Lime & Shale				

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JUN 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.