

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>North Vacabollint</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>216</i>
4. Location of Well UNIT LETTER <i>H</i> <i>2180</i> FEET FROM THE <i>North</i> LINE AND <i>610</i> FEET FROM THE <i>East</i> LINE, SECTION <i>11</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac-also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4039 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>Convert to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to WIW as per attached drilling summary.
This well will be shut in and you will be notified
when injection begins

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Production Clerk* DATE *10-19-73*

APPROVED BY *[Signature]* TITLE *SUPERVISOR* DATE *10-19-73*

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #216

NORTH VACUUM ABO UNIT #216, North Vacuum Abo Fld, Lea Co, NM.

OBJECTIVE: Convert to WIW.

10/12/73 8685 TD.

Prep to MI unit.

NORTH VACUUM ABO UNIT #216, 8685 TD.

10/13 MIRU DA & S Well Ser unit, P & warehouse rods & pump, inst BOP, tag bottom w/tbg @ 8646, POH w/tbg, SDN.

10/15 Ran Baker 5- $\frac{1}{2}$ mod R pkr on 2-7/8 tbg to 8507, Dowell treat Abo perfs 8560-8608 w/800 gals zylene bottoms + 200 gals 15% NE, HCL + 2 gals adafoam, disp to formation, left 200 gals across formation face to soak, TTP 0 @ 5- $\frac{1}{2}$ BPM, ISIP vac, SI/24 hrs, TP 225, 2500 FIH, sw 46 bbls load fluid/6 hrs, L H sw 4 BNO, 700 FIH, fair sh gas, SDN.

NORTH VACUUM ABO UNIT #216, 8685 TD.

10/16 SI/13 hrs, TP 400, sw 14 BF 100% oil/2 hrs, 1500 FIH, fair sh of G, Dowell A Abo perfs 8560-8608 w/5000 gals 15% Fe stabilized A, used 30 RCNBS, flushed w/15,000 gals fr wtr + 2 gals adomall per 1000 gals, TTP 0-3250 @ 5.9 BPM, ISIP 2200 vac in 6 min, LD 2-7/8 & pkr, SDN.

NORTH VACUUM ABO UNIT #216, 8685 TD.

10/17 Ran 2-3/8 tbg OE to 8539, type F SN w/1.81 ID @ 8532, 6' x 2-3/8 EUE 8 sub 8526-8532, 6' x 3- $\frac{1}{2}$ " non upset mill out ext(n) 8520-8526, baker 5- $\frac{1}{2}$ model NB pkr @ 8515 w/model D seal assy, 279 jts 2-3/8" Butt tbg tst to 7000# while running set pkr w/8000# wt, inst inj head, RD, rel unit & rel well to prod @ 6:30 pm, 10/16/73, ready for inj, DROP FROM REPORT until injection starts.