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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-580

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Lea "FE" State

9. Well No.
6

10. Field and Pool, or Wildcat
North Vacuum Abo

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **H** LOCATED **2180** FEET FROM THE **North** LINE AND **610** FEET FROM
THE **East** LINE OF SEC. **11** TWP. **17-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **3-2-71** 16. Date T.D. Reached **3-25-71** 17. Date Compl. (Ready to Prod.) **4-1-71** 18. Elevations (DF, RKB, RT, GR, etc.) **4039' OL** 19. Elev. Casinghead **--**

20. Total Depth **8685'** 21. Plug Back T.D. **8648'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0 - 8685'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
8560' - 8608' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-Sonic, GR-N 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1695'	12-1/4"	820 sacks (Circulated)	
5-1/2"	17#	8684'	7-7/8"	1050 sacks (TOC at 3025')	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8372'	8372'

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 2, 1/2" JHPF at 8560-62', 8566-68', 8589-91', 8597-99' & 8606-08'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8560' - 8608'	10,000 gallons of 15% NE Acid.

33. PRODUCTION

Date First Production **4-1-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
4-5-71	24	20/64"	→	131	--	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
120#	--	→	131	--	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **R. W. Sands**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED **C. D. BORLAND** TITLE **Area Production Manager** DATE **April 6, 1971**

