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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-580	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea "FE" State
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER H 2180 FEET FROM THE North LINE AND 610 FEET FROM East 11 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4039' GE		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:


REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8685' TD, 8648' FB.

Reached TD of 7-7/8" hole at 8685' at 7:00 AM, March 25, 1971. Ran logs. Ran 267 joints, 8665' of 5-1/2" 17# K-55 ST&C casing set and cemented at 8684' with 750 sacks of Class C cement containing 16% gel, 2% salt and .2% R-5 and 300 sacks of Class C Neat. WOC 6 hours. Temperature survey indicated top of cement at 3025'. WOC over 100 hours. Tested casing with 1,000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY E. D. NORLAND	TITLE Area Production Manager	DATE March 31, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE APR 1 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 8 1971

OIL CONTAMINATION COMM.
U.S. DEPT. OF COMMERCE