

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- WIW		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name North Vacuum Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 201
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum- Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to water injection well</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

06-29-87 MIRU Diamond WS. POH w/pump, 286 jts 2-7/8 tbg. TAC & SN.

06-30-87 Perf w/2 JSPF @ 8670, 8674, 8675, 8702, 8704, 8705, 8713, 8719, 8728, 8730-33 (26 holes) RIH w/5-1/2" pkr on 2-7/8" tbg to 8623, test csg @ 400# lost everything. Reset pkr to 8592 still blowing. POH w/2-7/8" tbg & pkr.

07-01-87 R/H w/-5-1/2" pkr & set @ 8600' RIH 277 jts 2-7/8" to 8600 test tbg 6000#. Land 5-1/2" csg w/130 bfw w/55 gals NL coats 1270 pkr fluid. ACDZ 8670-8733 w/5000 gals 15% NEFE HCL acid & 110 gals Penafax & 60 RCNBS- flushed w/54 bfw & PT 300#/15 min/OK. RD WS & turned well to injection.

07-16-87 Final injection rate: . 300 BWPD; 0# TP; 0# CP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Nancy Lewis</u>	TITLE <u>MOBIL EXPLORATION & PRODUCING U.S. INC. AS AGENT FOR MOBIL PRODUCING TX & NM INC.</u>	DATE <u>7-20-87</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT I SUPERVISOR</u>	TITLE	DATE <u>JUL 23 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JUL 22 1987
OCD
HOBBS OFFICE