| DISTRIBUTION | | <u> </u> |
|--------------|-----|--------------|
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| | | |

| 1 | NO. OF COPIES RECEIVED | | | |
|-------|--|---|---|--|
| ŀ | DISTRIBUTION | WEW MEXICO OIL CO | DNSERVATION COMM. ON | Form C-104 |
| | SANTA FE | | FOR ALLOWABLE | Supersedes Old C-104 and C-110 |
| | FILE | | AND | Effective 1-1-65 |
| | U.S.G.S. | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL GA | 45 |
| } | LAND OFFICE OIL | | | |
| | TRANSPORTER GAS | | | |
| Ì | OPERATOR | | | |
| 1. | PRORATION OFFICE | | | |
| | Operator Mobil Producing Texas | & New Mexico Inc. | | |
| | Address 9 Greenway Plaza, Sui | te 2700, Houston, TX 77 | 046 | |
| ŀ | Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| | New We!1 | Change in Transporter of: | | or name from Mobil Oil |
| | Recompletion Change in Ownership | Oil Dry Gas Casinghead Gas Condens | == | Date: 1-1-1980) |
| ŀ | If change of ownership give name | | | |
| | DESCRIPTION OF WELL AND I | EASE | | |
| ••• | Lease Name | Well No. Pool Name, including to | | Lease No. |
| | North Vacuum Abo Unit | 201 North Vac | uum-Abo State, Federal | or Fee State B-1520 |
| | Location J 198 | O South | 1980 Feet From T | East |
| | Unit Letter;; | 17 - S | 34-E , NMPM, | Lea County |
| | | | | County |
| III. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | ER OF OIL AND NATURAL GA | S Address (Give address to which approve | ed copy of this form is to be sent) |
| | Mobil Pipeline Company | | Box 900 Dallas, TX | 75221 |
| | Name of Authorized Transporter of Cas | inghead Gas XXX or Dry Gas FFFFCTIVE. Februs | Address (Give address to which approve | ed copy of this form is to be sent) |
| | Phillips Petroleum Comp | any GPM Gas Corporation | Frank Phillips Bld. Bart | lesville, OK 74004 |
| | If well produces oil or liquids, give location of tanks, | Unit Sec. Twp. Pge. J 10 17 34 | Yes | 12-1-72 |
| | | h that from any other lease or pool, | give commingling order number: | • |
| 1 V . | Designate Type of Completio | n - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.; | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| | Fattotations | THE WAY OF STATE AND | CEMENTING RECORD | |
| | | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | HOLE SIZE | CASING & TOBING SIZE | | |
| | | | | |
| | | | | |
| | | | | |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load oil o pth or be for full 24 hours) | and must be equal to or exceed top allow |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lif | i, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bbis. | Gas-MCF |
| | Actual Prod. During 1000 | | | |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | 1979 . 19 |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | |
| | | | BY Orig Signed by | |
| | The state of the second of the | | Jerry Sexton | |
| | | | TITLE Dist 1, | Supv. |

VI.

| Robbin Jay | |
|------------------|--|
| (Signatuke) | |
| Authorized Agent | |
| (Title) | |
| October 31, 1979 | |
| (Date) | |

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply