	-	ONSERVATION COMMISS	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE		AND	
J.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
AND OFFICE			
RANSPORTER OIL			
GAS			
PERATOR			
RORATION OFFICE			
perator			
Shell Oil Company			
ddress			
P. O. Box 1810, Mic	dland, Texas 79701	Orlean April 10	The state of the s
eason(s) for filing (Check proper box)	t		as Must Not be
ew We!l	Change in Transporter of:	FLARED AFTER	
ecompletion	OII Dry Go	os 📙 UNLESS AN EX	CEPTION TO R-4070
hange in Ownership	Casinghead Gas Conde	nsate IS OBTAINED.	
change of ownership give name d address of previous owner			
d address of provider the same			
ESCRIPTION OF WELL AND	LEASE	Formation Kind of Le	ease Lease No
ease Name	Well No. Pool Name, Including F	State Fed	lead of Fee
State VH	2 Vacuum Abo Nor	rth Side, Fed	State
ocation			<u></u> .
Unit Letter J; 198	O Feet From The South Lin	ne and <u>1980</u> Feet Fro	om The East
			C
Line of Section 10 Tox	wnship 17-S Range 32	1-E , NMPM, Lea	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate		
Mobil Pipe Line Corp	•	P. O. Box 900, Dal	proved copy of this form is to be sent)
came of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to writer ap	problem topy of this form to the or comp
		100000000000000000000000000000000000000	When
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	when
give location of tanks.	J 10 17-8 34-B	No	
this production is commingled wi	th that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA			Plug Back Same Resty. Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Balle Hes 1. Bill Hos
Designate Type of Completion		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
3-11-71	6-4-71	12,740	8906 Tubing Depth
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
4060 DF	Abo	8679	8918 Depth Casing Shoe
	01. 8703. 8706. 8707. 8	708. 8 709. 8710.	
8711; 8712; 87	701. 8703. 8706. 8707. 8 15: 8716: 8717; 8720; 8	729	10,995
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	354 '	350 sx
		5010 '	
	9 5/8"		2200 sx
12 1/4"	9 5/8" 5 1/2"	10,995'	2200 sx 1875 sx
	5 1/2"	10,995'	1875 sx
12 1/4" 8 3/4"	5 1/2" COP ALLOWABLE (Test must be	10,995°	1875 sx
12 1/4" 8 3/4" TEST DATA AND REQUEST F	5 1/2" COP ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	1875 ax I oil and must be equal to or exceed top all
12 1/4" 8 3/4" TEST DATA AND REQUEST FOIL WELL	5 1/2" COP ALLOWABLE (Test must be	10,995°	1875 ex
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this c	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	1875 ex I oil and must be equal to or exceed top all as lift, etc.)
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71	OR ALLOWABLE (Test must be able for this contract to the contr	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	1875 ax I oil and must be equal to or exceed top all
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71	OR ALLOWABLE (Test must be able for this compared of Test 6-9-71	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35	1875 ax I oil and must be equal to or exceed top all as lift, etc.) Choke Size
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24	OR ALLOWABLE (Test must be able for this compared of Test 6-9-71	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	1875 ex I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF
12 1/4" 8 3/4" EEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test	TOR ALLOWABLE (Test must be able for this compared to the comp	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35	1875 ex I oil and must be equal to or exceed top all as lift, etc.) Choke Size
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24	OR ALLOWABLE (Test must be able for this of Date of Test 6-9-71 Tubing Pressure Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbis.	1875 ex I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF
12 1/4" 8 3/4" SEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624	OR ALLOWABLE (Test must be able for this of Date of Test 6-9-71 Tubing Pressure Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbis.	1875 ex I oil and must be equal to or exceed top ali as lift, etc.) Choke Size Gas-MCF 313
12 1/4" 8 3/4" EEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624 GAS WELL	OR ALLOWABLE (Test must be able for this of Date of Test 6-9-71 Tubing Pressure Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbis.	1875 ex I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF
12 1/4" 8 3/4" EEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624 GAS WELL	S 1/2" OR ALLOWABLE (Test must be able for this of the control of	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbis. 156	1875 ax I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 313
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624 GAS WELL Actual Prod. Test-MCF/D	S 1/2" OR ALLOWABLE (Test must be able for this of the control of	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbis. 156	1875 ax I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 313
12 1/4" 8 3/4" EEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624 GAS WELL Actual Prod. Test-MCF/D	Date of Test Cor ALLOWABLE Date of Test 6-9-71 Tubing Pressure Oil-Bbls. 468 Length of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbis. 156	1875 ex I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 313 Gravity of Condensate
12 1/4" 8 3/4" FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be able for this complete of Test 6-9-71 Tubing Pressure Oil-Bbls. 468 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure 35 Water-Bbis. 156 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	1875 ex I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 313 Gravity of Condensate
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12 1/4" 8 3/4" REST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-5-71 Length of Test 24 Actual Prod. During Test 624 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	OR ALLOWABLE (Test must be able for this control of Test) Date of Test 6-9-71 Tubing Pressure Oil-Bbls. 468 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Pumping Casing Pressure 35 Water-Bbls. 156 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	1875 ax I oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 313 Gravity of Condensate Choke Size
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	m R. A. Helverson			
(Signature)				
Supervisor				

June 11, 1971

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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