

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State VII
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 4060 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-22-71: Finished drilling to TD 12,740'.
- 5-30-71: Abandoned Morrow. Set 80 sx cement plug in 8 3/4" open hole 12,450-12,250'. Set 100 sx cement plug in 8 3/4" open hole 11,500-11,250'.
- 5-31-71: Ran 335 jts 5 1/2" casing: 17# K-55 0-968', 15.5# K-55 968-6914', 17# K-55 6914-7997', 17# N-80 7997-10,928'. DV tool at 9008', float collar at 10,928', float shoe at 10,995'. Cemented at 10,995' with 650 sx Class H cement with .2 of 1% D-13 + .6 of 1% D-65. Bumped plug with 1600 psi, floats held OK. Top of cement at 9000'. Opened DV tool. Cemented with 600 sx Trinity Litewater and 625 sx Class H Neat. Closed DV tool, held OK. Top of cement approximately 5000' by hole caliper. Released rig at 3:00 a.m., 5-31-71. PBTD 8906'.
- 6-3-71: Waited on cement 76 hrs. Tested casing to 3000 psi for 30 min, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Carroll, Jr. TITLE Senior Operations Engineer DATE 6-8-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 6 1971

OIL CONSERVATION COMM.
HOBBES, N. H.