

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State VH
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat North Vacuum Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4060 DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 121 joints (4090') 9 5/8" 36# and 40# new casing at 5010' with 500 sacks Trinity Lite-Wate + 1/4#/sack Flocele and 1500 sacks Lite-Wate. Plug down at 9:00 p.m. (CST), 3-24-71.
Top of cement calculated 350' from surface.
Waited on cement 18 hours. Tested casing to 2000 psi for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>S. G. Scott</i></u> S. G. Scott	TITLE <u>Senior Operations Engineer</u>	DATE <u>3-31-71</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 5 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

CLIVED

APR 11 1971

OIL CONSERVATION COM.
REDS, H. H.