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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State VH</b>	
3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>North Vacuum Morrow</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>Est. 4060 DF</b>		12. County <b>Lea</b>	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1 - Spudded at 8:00 a.m. (CST), 3-11-71.

2 - Cemented 11 jts (334') 13 3/8" 48# H-40 ST&C casing at 354' with 200 sx Class C + 4% Gel + 2% CaCl<sub>2</sub> and 150 sx Class C + 2% CaCl<sub>2</sub>. Bumped plug at 5:05 p.m. (CST) 3-11-71. Circulated cement.

3 - Waited on cement 19 hours. Tested casing to 600 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S. G. Scott* FOR S. G. Scott

TITLE Senior Operations Engineer

DATE 3-15-71

APPROVED BY *[Signature]*

TITLE SUPERVISOR DISTRICT

DATE MAR 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1971

CONSERVATION COMM.  
ROBBS, N. M.