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| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| BRODATION OFFICE | | T | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C Effective 1-1-65 |
|--|--|---|--|
| U.S.G.S. | ALITHODIZATION TO TO | AND | |
| LAND OFFICE | AUTHURIZATION TO FRA | ANSPORT OIL AND NATURAL | GAS |
| OIL | | | |
| TRANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator TEXACO Inc. | | | |
| Address | | | |
| P.O. Box 728 - Hobbs, N | ew Mexico 88240 | # * * * * * * * * * * * * * * * * * * * | MUST NOT BE |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | 871/21 |
| New Well | Change in Transporter of: | TOTAL AND | PTION TO E-2070 |
| Recompletion | Oil Dry Go | IS OBTAINED. | |
| Change in Ownership | Casinghead Gas Conder | isale [] | |
| If change of ownership give name | HIS W | FLU HAS BEEN PLACED IN THE I | 2001: |
| and address of previous owner | | THE OFFICE | ONCUR |
| DESCRIPTION OF WELL AND | <i>≠</i> | | |
| DESCRIPTION OF WELL AND I | Well No. Pool Name, Including F | ormation Kind of Le | ase Lease N |
| New Mexico 'DH' State | 1Y Undesignate | ed K. 4181 State, Fed | eral or Fee E-1482 |
| Location | | | |
| Unit Letter A ; 38 | O Feet From The North Lir | ne and 330 Feet Fro | m The Fast |
| | | | |
| Line of Section 32 Tow | vnship 19-S Range | 32-E , NMPM, | Lea Coun |
| | | | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | Address (Give address to which and | proved copy of this form is to be sent) |
| The Permian Corporatio | | 1509 W. Wall. Midland | |
| Name of Authorized Transporter of Cas | inghead Gas X or Dry Gas | | proved copy of this form is to be sent) |
| None | نتي | | |
| | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| If well produces oil or liquids, give location of tanks. | A 32-S 19-S 32-E | No | u usi |
| If this production is commingled wit | <u> </u> | ······································ | |
| COMPLETION DATA | | | |
| Designate Type of Completion | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Re |
| | 1 ^ | X | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| March 13, 1971 Elevations (DF, RKB, RT, GR, etc.) | May 20, 1971 Name of Producing Formation | 5050 Top Oil/Gas Pay | 4978 * Tubing Depth |
| 3551 GR | Undesignated | 4760 ' | |
| Perforations | ondes ignated | 4700 | Depth Casing Shoe |
| I - | 1 JSPF 4760'-66', 4774'- | -80', 4804'-08' & 4812' | -16' |
| | | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 13-3/4" | 10-3/4" | 900' | 680 |
| 9-1/2" | 7-5/8" | 2800' | 350 |
| 6-3/4" | 5-1/2" | 3539' | 150 |
| 4-3/4" | 4" Liner | 5049' | 54 |
| TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a able for this d | after recovery of total volume of load o epth or be for full 24 hours) | oil and must be equal to or exceed top a |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| May 20, 1971 | May 20, 1971 | Pumping | |
| I THE LOS LOT I | | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressure | | 1 |
| Length of Test 24 hours | Pump | <u> </u> | Pump |
| 1 | Pump Out-Bbis. | Water - Bbls. | Pumn Gas-MCF |
| 24 hours | Pump | Water-Bbls. | Pump Gas-MCF TSTM |
| 24 hours Actual Prod. During Test | Pump Out-Bbis. | | Gas-MCF |
| 24 hours Actual Prod. During Test 26 Bbls. GAS WELL | Pump On-Bbls. 8 Bbls. | 18 Bbls. | Gas-MCF' TSTM |
| 24 hours Actual Prod. During Test 26 Bbls. | Pump Out-Bbis. | | Gas-MCF |
| 24 hours Actual Prod. During Test 25 Bbls. GAS WELL Actual Prod. Test-MCF/D | Pump Oil-Bbls. 8 Bbls. Length of Test | 18 Bbls. Bbls. Condensate/MMCF | Gas-MCF' TSTM |
| 24 hours Actual Prod. During Test 26 Bbls. GAS WELL | Pump On-Bbls. 8 Bbls. | 18 Bbls. | Gas-MCF' TSTM Gravity of Condensate |
| 24 hours Actual Prod. During Test 25 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) | Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Gas-MCF' TSTM Gravity of Condensate Choke Size |
| 24 hours Actual Prod. During Test 25 Bbls. GAS WELL Actual Prod. Test-MCF/D | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) | Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' | Gas-MCF' TSTM Gravity of Condensate Choke Size VATION COMMISSION |
| 24 hours Actual Prod. During Test 25 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) | Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERY | Gas-MCF' TSTM Gravity of Condensate Choke Size |
| 24 hours Actual Prod. During Test 25 Bb?s. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAPPROVED | Gas-MCF' TSTM Gravity of Condensate Choke Size VATION COMMISSION |
| 24 hours Actual Prod. During Test 25 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE L hereby certify that the rules and product the rules are rules and product the rules and product the rules are rules and product the rules are rules and product the rules are rul | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY ARABA M | Gas-MCF' TSTM Gravity of Condensate Choke Size VATION COMMISSION 8 1971 19 |
| 24 hours Actual Prod. During Test 25 Bb?s. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY ARABA M | Gas-MCF' TSTM Gravity of Condensate Choke Size VATION COMMISSION |
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| 24 hours Actual Prod. During Test 25 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC Commission have been complied wabove is true and complete to the | Pump Oil-Bbls. 8 Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY OIL & JA TITLE This form is to be filed if this is a request for all this form must be accompanied. | Gravity of Condensate Choke Size VATION COMMISSION 8 1971 19 Constant INSPECTOR In compliance with RULE 1104. Illowable for a newly drilled or deeps to be a tabulation of the devise to the content of the content of the devise to the content of the co |
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