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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1482

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico 'DH' State

9. Well No.

1Y

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

TEXACO Inc.

3. Address of Operator

P.O. Box 728 - Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER A LOCATED 380 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 32 TWP. 19-S RGE. 32-E NMPM

15. Date Spudded
3-13-71

16. Date T.D. Reached
4-29-71

17. Date Compl. (Ready to Prod.)
5-13-71

18. Elevations (DF, RKB, RT, GR, etc.)
3551' GR

19. Elev. Casinghead
3551'

20. Total Depth
5050'

21. Plug Back T.D.
5015'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools

5050'

Cable Tools
-0-

24. Producing Interval(s) of this completion - Top, Bottom, Name

Perforated 4" liner w/1 JSPF 4760'-4766', 4774'-4780', 4804'-4808' and 4812'-4816'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

BHC GR-Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	900'	13-3/4"	480 sx TLW & 200 sx Class C	None
7-5/8"	26.4	2800'	9-1/2"	350 sx Class C	None
5-1/2"	14 & 17	3539'	6-3/4"	150 sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4" OD	3324'	5049'	54	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Perforated 4" liner with 1 JSPF 4760'-4766', 4774'-4780', 4804'-4808' & 4812'-4816'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4760-4816'	1000 Gals BDA in 4 stages w/5 ball sealers between each stage.

33. PRODUCTION

Date First Production May 13, 1971		Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping 1-1/2" pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-20-71	Hours Tested 24	Choke Size -	Prod'n. For Test Period → 8	Oil – Bbl. 8	Gas – MCF TSTM	Water – Bbl. 18	Gas – Oil Ratio TSTM
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate → 8	Oil – Bbl. 8	Gas – MCF TSTM	Water – Bbl. 18	Oil Gravity – API (Corr.) 39°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Assistant District
Superintendent

DATE

May 24, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>845'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2600'</u>	T. Miss _____	T. Cliff House _____	T. Lealville _____
T. 7 Rivers <u>2740'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
Delaware Sand <u>4760'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	935	935	Anhy				
935	2479	1544	Anhy & Salt				
2479	2577	98	Anhy & Shale				
2577	2737	160	Anhy & Lime				
2737	2853	116	Lime & Shale				
2853	2975	122	Anhy & Lime				
2975	4019	1044	Lime				
4019	4286	267	Lime & Shale				
4286	4343	57	Lime				
4343	4388	45	Lime & Shale				
4388	4423	35	Lime				
4423	4505	82	Lime & Shale				
4505	4580	75	Lime & Dolo.				
4580	4700	120	Lime				
4700	4760	60	Lime & Dolo.				
4760	5050	290	Lime				
	5050		Total Depth				

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MAY 2 1971

CONSERVATION COMM.
HC3BS, N. M.