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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1482</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'DH' State</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>1Y</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>380</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>19-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3551' GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TOTAL DEPTH 5050'**

**5-1/2" OD 14# and 17# K-55 casing cemented at 3539'**

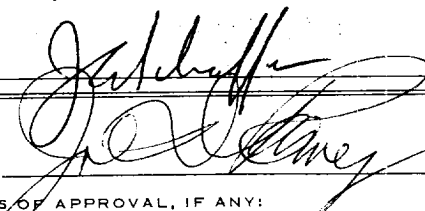
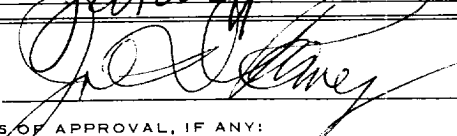
**Ran 1725' (56 joints) of 4" OD Hydril FJ Liner and set at 5049' with 54 sx Class C cement w/3# salt/sk. Top of liner at 3324'. Plug at 5015'. Job complete at 1:00 PM, April 30, 1971.**

**Set cement retainer @3115'. Squeezed top of liner w/100 sx Class C cement with 2% CaCl. Job complete 7:00 PM, April 30, 1971. Pressured up to 2000#.**

**Drilled cement to top of liner at 3324' and tested for 30 minutes w/1350# from 2:30 PM to 3:00 PM, May 1, 1971. Tested OK. Job complete 3:00 PM, May 1, 1971. Drilled cement inside liner from 3324' to 3334'. Ran bit to 4923'.**

**Tested 4" liner and 5-1/2" casing to 1500# for 30 minutes from 9:00 AM to 9:30 AM, May 5, 1971. Tested OK. Job complete 9:30 AM, May 5, 1971.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>May 7, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAY 11 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 10 1971

OIL CONSERVATION COMM.  
WASH. D. C.