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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

NOTE: This well is a replacement for
TEXACO No. 1-New Mexico "DH"
State, which was abandoned at
3508'.

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1482	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico "DH" State	
9. Well No. 1-Y	
10. Field and Pool, or Wildcat Lusk Delaware	
12. County Lea	
19. Proposed Depth 5050	19A. Formation Delaware
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) Gr 3551	21A. Kind & Status Plug. Bond \$10,000 Blanket
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start At once	

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator TEXACO, INC. % DARRELL SMITH	
3. Address of Operator P. O. BOX 3109, MIDLAND, TEXAS 79701	
4. Location of Well UNIT LETTER A LOCATED 380 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 32 TWP. 19S RGE. 32 E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	10 3/4	40.5	900'	*370	300% to circ.
9 1/2	7 5/8	24	2800'	**350	150% to tie back
6 3/4	4 1/2	9.5	5050'	***370	150% to 2800'

*170 sx TLW, 1/4# flocele/sk, 1% CaCl, 12 ppg followed by 200 sx Class "C" w/1% CaCl
14.8 ppg (300% to circulate-cement must circulate)
**350 sx Class "c" w/10# salt per sk, 15 ppg. (150% to tieback-not required to tieback.)
***370 sx Class "C" w/10# salt per sk & 1/4# flocele per sk-14.7 ppg (150% to 2800'-Not
required to tieback)

COMPLETION PROGRAM (Subject to change after logging)

- Perf pay w/2 jsp. 2. Treat w/1000 gals. MCA. Swab test-evaluate water cut.3. Frac
w/20000 gals. lse. crude w/1 ppg. 20/40 sand, 25#/1000 gals. Adomite MK II & 40#/1000 gals.
gelling agent.

FORMATION TOPS EXPECTED

Anhydrite	850	Bottom Salt	2430	Seven Rivers	2770
Top Salt	980	Yates	2600	Delaware	4725
				T D	5050'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title Division Civil Engineer Date March 12, 1971

[Signature]
(This space for State Use)

APPROVED BY *[Signature]* TITLE EXERCISE DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

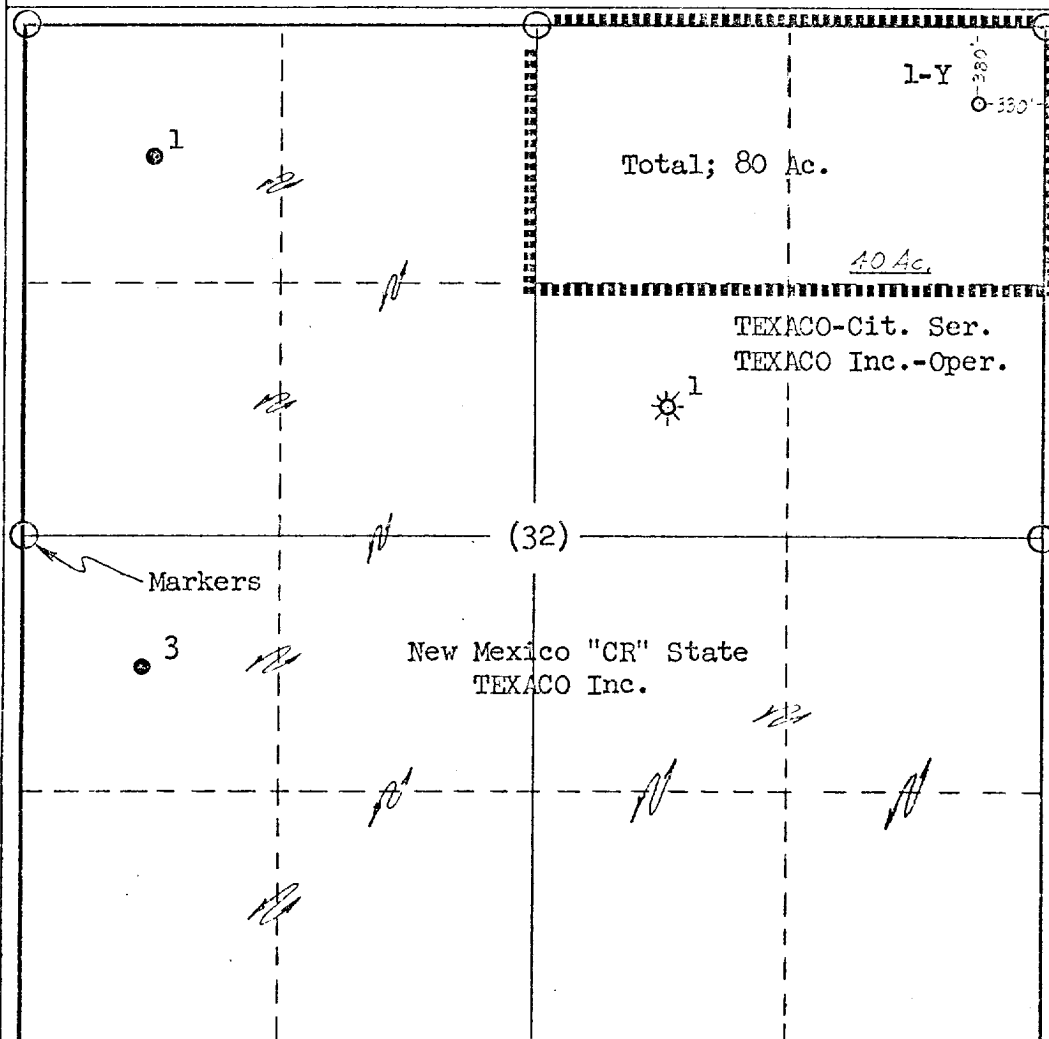
Operator TEXACO Inc.			Lease New Mexico "DH" State		Well No. 1-Y
Unit Letter A	Section 32	Township 19 South	Range 32 East	County Lea	
Actual Footage Location of Well: 380 feet from the North line and 330 feet from the East line Sec. 32					
Ground Level Elev. 3551'	Producing Formation Delaware	Pool Lusk Delaware		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **J. J. Velten**
Position **Division Civil Engineer**
Company **TEXACO Inc.**

Date **3/12/71**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **3/11/71**

Registered Professional Engineer and/or Land Surveyor **J. J. Velten**

Certificate No. **8174**