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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COM 'ON Form C -104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11. Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operato Mobil Producing Texas & New Mexico Inc. 9 Greenway Plaza, Suite 2700, Houston, TX Reason(s) for filing (Check proper box) Other (Please explain) New Well To change Operator name from Mobil Oil 011 Dty Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980) If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Yell No. Pool Name, Including Formation Kind of Lease Lease No Bridges State Battery#120 165 State, Federal or Fee Vacuum Middle Penn State B-1520 Location D 660 Feet From The North Line and 860 Unit Letter Feet From The West Line of Section 13 Township 17-S Range 34-E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil TX or Condensate Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Co Box 900 Dallas, TX 75221
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castinghead Gas XX or Dry Gas Phillips Petroleum Co Frank Phillips Bldg, Bartlesville, OK 74004 Unit Sec. Twp. P.ge. is gas actually connected? If well produces oil or liquids, 14 Α 17-S : 34-E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: PC-449 IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choze Size Tubing Pressure Casing Pressure Length of Test Cil-Bbis. Water - Bbis. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Coming Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ 15 光点 比如强 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Authorized All sections of this form must be filled out completely for allow able on new and recompleted wells. (Title Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition October 31, 1979

Separate Forms C-104 must be filed for each pool in multipl

/Date