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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease

 State ☒

 Fee ☐

5. State Oil & Gas Lease No.

B-1520

 SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)

 1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator

9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well

 UNIT LETTER D 790 FEET FROM THE North LINE AND 790 FEET FROM
 THE West LINE, SECTION 11 TOWNSHIP 17S RANGE 34E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

North Vacuum Abo Unit

9. Well No.

214

10. Field and Pool, or Wildcat

North Vacuum Abo

15. Elevation (Show whether DF, RT, GR, etc.)

4097' GR

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

 PERFORM REMEDIAL WORK ☐

 PLUG AND ABANDON ☐

 REMEDIAL WORK ☒

 ALTERING CASING ☐

 TEMPORARILY ABANDON ☐

 COMMENCE DRILLING OPNS. ☐

 PLUG AND ABANDONMENT ☐

 PULL OR ALTER CASING ☐

 CHANGE PLANS ☐

 CASING TEST AND CEMENT JOB ☐

 OTHER ☐

 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

 5-9-80 8715 TD, 8668 PBTD, Abo 8618-8659
 MIRU Permian Well Service DD Ut. Pul rods & pump Instl. BOP.

 5-12-80 GIH w/RBP on 2-3/8" tbg & set @ 8002 and spot 4 sx sd on top. Load csg w/9 5#
 br wtr & press to 1000 psi/ok. Pump 10 bbls fr wtr & 9 bbls. 9.5# br wtr between
 5-1/2" & 8-5/8" csg @ 1 BPM @ 1200 psi. Cmt. between 5-1/2" & 8-5/8" w/250x
 Class C neat + 300x Class C + 2% CaCl2 + 100x Class C + 3% CaCl2. Max press
 1100 psi. Left 5-1/2" + 8-5/8" annulus SI w/1000 psi. job compl @ 4 PM 5-13-80.
 Annulus full of cmt. Pull 2" nipple from wellhead and solid cmt between csg/ok.
 End of 2-3/8" OPMA @ 8658: tbg perf 8623-26. SN @ 8622. GUIB TA @ 8495-98 w/
 12,000# ten.

 5-15-80 Pump 2000 gals 15% NEA DI down tbg & displ w/35 bbls. 9.0# gel br wtr. Ran
 2x1-1/2x24 pump. Released Permian WS & to production 5-15-80. Testing through
 5-22-80.

 5-22-80 NM OCD POT: P 150 BNO + 0 BLW/24 hrs. 7x1-1/4x120 SPM. GOR 898/1. Grav. 27.9
 Allow-150 NP, TFA 355. Compl 5-15-80. Return to prod after cmt csg annulus.
 FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

 TITLE Authorized Agent

 DATE May 28, 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL ANY: