

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN OR RE-LOCATE FOR PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Mobil Producing TX. & N.M. Inc.	
3. Address of Operator	
Nine Greenway Plaza, Suite 2700, Houston, TX 77046	
4. Location of Well	
UNIT LETTER <u>D</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4097' GL	

7. Unit Agreement Name
8. Farm or Lease Name
North Vacuum Abo Unit
9. Well No.
214
10. Field and Pool, or Wildcat
North Vacuum Abo
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) POOH w/rods, pump and tubing.
- (2) GIH w/RBP and set at 2840', cap with sand.
- (3) GIH w/cement bond log and locate the top of the cement, estimated at 2740' (from temperature survey).
- (4) GIH w/perforating gun and perforate w/6 shots at the top of the cement.
- (5) Bleed down any pressure, then GIH w/cmt retainer, set 50' above perfs.
- (6) Establish circulation behind 5½ casing to surface by pumping a fluid caliper (dye) w/water
- (7) Cement well w/800 sx of Class "C" w/2% calcium chloride, circulate to surface and squeeze to 300 psi.
- (8) POOH and determine if cement set.
- (9) If cement did not circulate run a temperature survey to find the top of the cement and eval.
- (10) GIH drill out cement plug.
- (11) Pressure test to 1000 psi, do not exceed 1000 psi.
- (12) Circulate sand off of RBP and retrieve RBP.
- (13) GIH w/rods, pump and tubing.
- (14) Space the pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE April 10, 1980
Signed By
Jerry Sexton
Diet 1, Supv.
APPROVED BY _____ TITLE _____ DATE APR 15 1980
CONDITIONS OF APPROVAL, IF ANY: