

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator <b>Gulf Oil Corporation</b>		
Address <b>Box 670, Hobbs, New Mexico</b>		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<b>CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/26/71 New Well UNLESS AN APPROVAL TO BURN IS OBTAINED.</b>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Lea "FF" State</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>North Vassara Abo R-4150</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>E-580</b>
Location Unit Letter <b>D</b> ; <b>790</b> Feet From The <b>North</b> Line and <b>790</b> Feet From The <b>West</b> Line of Section <b>11</b> Township <b>17-S</b> Range <b>34-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Mobil Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 900, Dallas, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>None - Gas is vented, waiting on connection by gas transporter.</b>						
If well produces oil or liquids, give location of tanks.	Unit <b>D</b>	Sec. <b>11</b>	Twp. <b>17-S</b>	Rge. <b>34-E</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded <b>4-28-71</b>	Date Compl. Ready to Prod. <b>5-26-71</b>		Total Depth <b>8715'</b>		P.B.T.D. <b>8668'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>4097' GL</b>	Name of Producing Formation <b>Abo</b>		Top Oil/Gas Pay <b>8616'</b>		Tubing Depth <b>8380'</b>			
Perforations <b>8616-18', 8638-40', 8646-48' &amp; 8657-59'</b>					Depth Casing Shoe <b>8714'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17"</b>	<b>13-3/8"</b>		<b>27'</b>		<b>2 yards (Circulated)</b>			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>1681'</b>		<b>820 sacks (Circulated)</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>8714'</b>		<b>1250 sacks (TOC at 3740')</b>			
	<b>2-3/8"</b>		<b>8380'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>5-26-71</b>	Date of Test <b>5-28-71</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Grabbed &amp; flowed</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>--</b>	Choke Size <b>2" &amp; 18/64"</b>
Actual Prod. During Test <b>237</b>	Oil-Bbls. <b>144</b>	Water-Bbls. <b>93 (Load water)</b>	Gas-MCF <b>--</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

(Signature)

**Area Production Manager**

(Title)

**May 28, 1971**

(Date)

OIL CONSERVATION COMMISSION

APPROVED

**JUN 1 1971**

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 1971

OIL CONSERVATION COMM.  
HOSES, N. H.