

Submit 2 copies to Appropriate District Office.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## OIL CONSERVATION DIVISION

### GAS - OIL RATIO TEST

Operator		Pool		County										
PENROC OIL CORPORATION		HOBBS DRINKARD		LEA										
Address		P O BOX 5970 HOBBS NM 88241-5970		TYPE OF TEST - ( ) Scheduled <input checked="" type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU/FT/88L	
		U	S	T	R						WATER BBL'S	GRAV. OIL		
CONOCO STATE DOWNHOLE COMMINGLED PRODUCTION HOBBS BLINERY 11/1/92	1	G	33	18	38	10-1-92	P		716	24	1	36.2	2	25000
	2	K	33	18	38	9-30-92	P		456	24	1	36.2	1.7	100000
CONOCO STATE	1	G	33	18	38	10-1-92	P		406	24	1	36.2	1	50000
	2	K	33	18	38	9-30-92	P		406	24	1	36.2	1.7	50000

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature  
Mohammed Yamin Merchant President

Printed name and title

10/20/92

(505) 397-3596

Date Telephone No.