

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco-State
3. Address of Operator P. O. Drawer 831 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3640 G. L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Was not shown on C-103 when well</u> <input checked="" type="checkbox"/> <u>was completed.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/71: Perforated 6523-6534 w/ 2 jet shots per foot. Set bridge plug at 6590' and RTTS packer at 6500'. Treated perforations 6523 - 6534 w/1000 gallons Mod 202 acid and 1000 gallons treated water. Maximum pressure 4400#, minimum 1800#, instant shut in 3400#. Swabbed dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MA Roberts TITLE Production Superintendent DATE 5/18/72

APPROVED BY Joe D. Ramey TITLE Dist. I Comm. DATE MAY 22 1972
CONDITIONS OF APPROVAL, IF ANY:

