

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of transporter of oil effective 2/1/72.	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Conoco-State	Well No. 1	Pool Name, including Formation Hobbs-Blinebry	Kind of Lease State, Federal or Fee	Lease No. B-2656
Location Unit Letter G ; 1980 Feet From The North Line and 2130 Feet From The East				
Line of Section 33 Township 18South Range 38 East , NMPM, Lea County				


II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation Permian (Eff. 9/1/87)	P. O.Box 3119, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company GPM Gas Corporation	Phillips Bldg., Bartlesville, Okla., 74003		
If well produces oil or liquids, give location of tanks.	Unit J Sec. 33 Twp. 18 S Rge. 38 E	Is gas actually connected? Yes	When August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Production Superintendent	
(Title)	
January 24, 1972	
(Date)	
OIL CONSERVATION COMMISSION	
APPROVED JAN 26 1972	
BY _____	
Orig. Signed by Joe D. Ramey	
TITLE _____	
Dist. J. Supv.	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	