

COMPLETION EQUIPMENT

Hole Size:	Casing:	Cement:
17", surface to 418'	13 3/8", 48#	Circulated 410 sx.
12 1/4", 418' to 3799'	9 5/8", 36#	350 sx. Class C, top @ 1089'
8 3/4", 3799' to 7075'	7", 26#, 20# & 23#	900 sx, top @ 3658'

Centralizers:

- (1) 2 3/8" EUE nipple
- (2) 1 jt. 2 3/8" EUE tbg.
- (3) 2" XO SSD, 1.875 ID
- (4) 2 3/8" EUE x 6' sub
- (5) 7" Dual tension set packer

- (6) 2" 10rd x 6' sub
- (7) 2" 10rd x 4' Perf. OP Sub
- (8) 23 jts. 2 3/8" EUE tbg.

- (9) 2 3/8" EUE (C) nipple
- (10) 1 jt. 2 3/8" EUE tbg.
- (11) 2" XO SSD, 1.875 ID
- (12) 2 3/8" x 6' sub.
- (13) 7" Overshot, 2" (N) Profile
- (14) 7" Perma-Lach packer

- (15) 8 jts. 2 3/8" EUE tbg.

- (16) 2 3/8" x 6' Perf. OP Sub

9 5/8" - 1, 5' above csg. shoe
 1, 1st. collar above csg. shoe
 1, 3rd. collar above csg. shoe
 7" - 18 used, 1 above csg. shoe, 1 every second joint above csg. shoe (5)

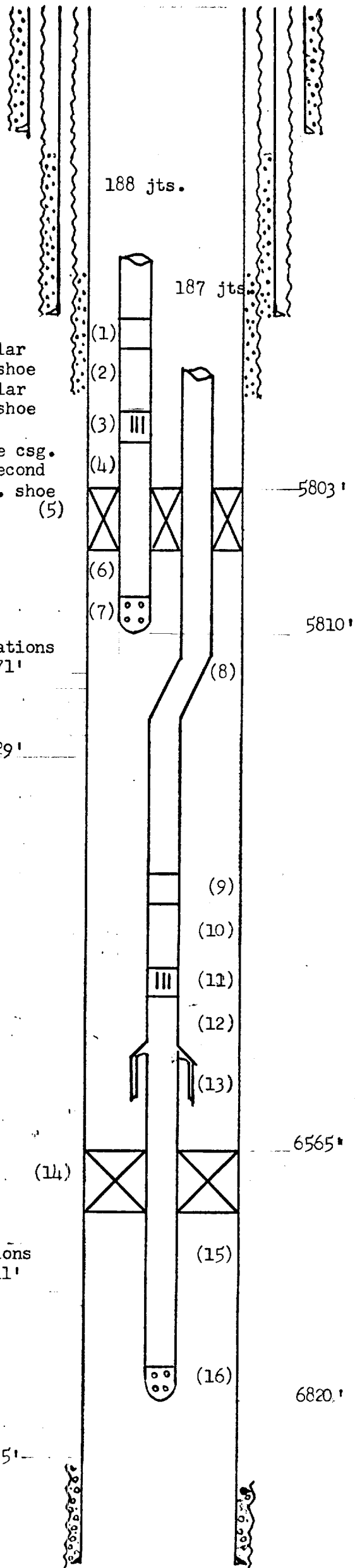
Blinbry: Perforations
 5871'

6029'

Drinkard: Perforations
 6611'

6975'

PBTD 7073'
 TD 7075'



RECEIVED

SEP 3 1971

OIL CONSERVATION COMM.
HOBBS, N. M.