O. OF COPIES RECEIVED								n C-105 ised 1-1	-6 5
 	-+								pe of Lease
DISTRIBUTION		NEW MEX	KICO OIL CONSE	PVATION CO	MMISSION		1		Fee
NTA FE		NEW MEZ	ON OR RECOM	PI FTION R	EPORT AN	D LOG	State	e X	Gas Lease No.
_E	- ₩EL!	L COMPLETI	ON OR RECOM	I LE HOR K			5. State	B-26!	
s.G.S.								D-40:	3 0
ND OFFICE									
ERATOR							7. Unit	Agreem	ent Name
TYPE OF WELL	OIL WELL	GAS WELL	DRY	OTHER			0 5000	or I ag	se Name
TYPE OF COMPLETI) WELL	J 5/(1 223				1		
		PLUG BACK	DIFF.	OTHER					o State
Vame of Operator	Penroc Oil		tion				9. Well	No	o. 1
Address of Operator			Midland, T	exas 797	701		1		Pool, or Wildcat inkard
	P. O. Dra	Met gar	1411/17/21/10/				1111	IIII	HIIIII
ocation of Well G	LOCATED 1980	FEET FRO	M THE North	LINE AND	2130,	EET FROM	12.00	unty	
	ec. 33 twp.	18Sge.	38E NMPM				L	ea	
· · ·	16. Date T.D. Read	hed 17. Date Co	ompl. (Ready to Pro	od.) 18. Elev	rations (DF, R 3640.4 (RKB, RT.	, GR, etc.)	19. E1	3639.4
4/23/71	5/14/71		/1/71 22. If Multiple		23. Interval	s Ro	tary Tools	1	Cable Tools
Total Depth	21. Plug Bo	33	Many	Compi., 110.	Drilled	By Su	rf. to	T. D	None
7075	1 10								. Was Directional
		Ton Bottom	Mame						Made
. Producing Interval(s) 6752 - 6975	, of this completion Hobbs Drin	kard						27. Was	No s Well Cored
. Producing Interval(s) 6752 - 6975 . Type Electric and O	, of this completion Hobbs Drin	kard We	lex Gamma	rt all strings se	et in well)		TCORD.	27. Was	s Well Cored
. Producing Interval(s) 6752 - 6975 . Type Electric and O	, of this completion Hobbs Drin	we:	lex Gamma NG RECORD (Repo		et in well) CEMEN	NTING R			Y e
. Producing Interval(s) 6752 - 6975 . Type Electric and Of	Hobbs Drin ther Logs Run WEIGHT LB./FI	we:	lex Gamma NG RECORD (Repo	rt all strings se	cet in well) CEMEN 410 sac	ks ci	rculat	ed	Ye AMOUNT PUL None
Producing Interval(s) 6752 - 6975 Type Electric and Of CASING SIZE 13-3/8"	Hobbs Drin ther Logs Run WEIGHT LB./F1	We. CASIN DEPTH: 418	lex Gamma NG RECORD (Repo SET HOL 17'1 12-	E SIZE	CEMEN 410 sac	ks ci	rculat	ed 089	AMOUNT PUL None None
Producing Interval(s) 6752 - 6975 Type Electric and Of	Hobbs Drin ther Logs Run WEIGHT LB./FT 48#	CASIN DEPTH : 418	lex Gamma NG RECORD (Repo SET HOL 17'1 12-	ert all strings se	cet in well) CEMEN 410 sac	ks ci	rculat	ed 089	Ye AMOUNT PUL None
Producing Interval(s) 6752 - 6975 Type Electric and Of	Hobbs Drin ther Logs Run WEIGHT LB./F1	CASIN DEPTH : 418	lex Gamma NG RECORD (Repo SET HOL 17'1 12-	E SIZE	CEMEN 410 sac	ks ci	rculat op @ 1 op @ 3	ed 089 658'	AMOUNT PUL None None None
6752 - 6975 Type Electric and Off CASING SIZE 13-3/8" 9-5/8"	weight LB./ft 48# 20#, 23#, 20	CASIN . DEPTH: 418 . 3799 . 6# . 7075	lex Gamma NG RECORD (Repo SET HOL 17'1 12-	E SIZE	CEMEN 410 sac 350 sac 900 sac	ks ci	rculat op @ 1 op @ 3	ed 089	AMOUNT PUL None None None
6752 - 6975 . Type Electric and Of CASING SIZE 13-3/8" 9-5/8" 7	weight LB./ft 48# 20#, 23#, 20	CASIN DEPTH 418 3799 6# 7075	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	E SIZE	CEMEN 410 Bac 350 Sac 900 Sac	ks ci	rculat op @ 1 op @ 3	ed 089 658'	AMOUNT PUL None None None RD PACKER S
Producing Interval(s) 6752 - 6975 Type Electric and Office CASING SIZE 13-3/8" 9-5/8" 7	weight LB./ft 48# 20#, 23#, 20	CASIN DEPTH 418 3799 6# 7075	lex Gamma NG RECORD (Repo SET HOL 17'1 12-	E SIZE	CEMEN 410 sac 350 sac 30. SIZE	ks ci ks, t	rculate op @ 1 cop @ 3	ed 089 658'	AMOUNT PUL None None RD
Producing Interval(s) 6752 - 6975 Type Electric and Office CASING SIZE 13-3/8" 9-5/8"	weight LB./ft 48# 20#, 23#, 20	CASIN DEPTH 418 3799 6# 7075	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	E SIZE	CEMEN 410 sac 900 sac 30.	ks ci ks, t	rculate op @ 1 op @ 3 TUBING DEPTHS	ed 089 658'	AMOUNT PUL None None None RD PACKER S
Producing Interval(s) 6752 - 6975 Type Electric and Off CASING SIZE 13-3/8" 9-5/8" 7	WEIGHT LB./FT 48# 36# 20#, 23#, 20	CASIN . DEPTH . 418 . 3799 . 6# . 7075 . ER RECORD . BOTTOM	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	ert all strings se E SIZE 1/4" 3/4" SCREEN	2-3/8	ks ci ks, t ks, t	rculation @ 1 cop @ 3 TUBING DEPTH S 6850	ed 089 658' GRECO	AMOUNT PUL None None None PACKER S 6850
Producing Interval(s) 6752 - 6975 Type Electric and Off CASING SIZE 13-3/8" 9-5/8" 7	WEIGHT LB./FT 48# 36# 20#, 23#, 20	CASIN . DEPTH . 418 . 3799 . 6# . 7075 . ER RECORD . BOTTOM	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	screen 32. A	2-3/5 CID, SHOT, F	ks ci ks, t ks, t	TUBING DEPTHS 6850	ed 089 658' G RECO	AMOUNT PUL None None None PACKER SI 6850'
Producing Interval(s) 6752 - 6975 Type Electric and Off CASING SIZE 13-3/8" 9-5/8" 7 SIZE	WEIGHT LB./FT 48# 36# 20#, 23#, 20	CASIN . DEPTH . 418 . 3799 6# 7075 . ER RECORD . BOTTOM	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	SCREEN 32. A	350 sac 900 sac 310 sac 310 sac 310 sac 310 sac 310 sac 310 sac 310 sac	ks ci ks t ks t	TUBING DEPTH S 6850 RE, CEME	ed 089 658' G RECO ET I	AMOUNT PUL None None None PACKER SI 6850' DEEZE, ETC. D MATERIAL USE
. Producing Interval(s) 6752 - 6975 . Type Electric and Of CASING SIZE 13-3/8" 9-5/8" 7 . SIZE 1. Perforation Record (WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP	CASING CA	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	screen 32. A DEPTH II 6611 -	350 sac 900 sac 30. SIZE 2-3/8 CID, SHOT, F	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEME	ed 089 658' G RECO ET I	AMOUNT PUL None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid
. Producing Interval(s) 6752 - 6975 . Type Electric and Off . CASING SIZE 13-3/8" 9-5/8" 7 . SIZE 1. Perforation Record (6611 - 6727) 6752 - 6821	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n	CASIN DEPTH 418 3799 7075 BOTTOM	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	SCREEN 32. A DEPTH IN 6611 - 6752 -	350 sac 900 sac 30. SIZE 2-3/8 CID, SHOT, F	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEMER MOUNT A 10 gal.	ed 089 658' G RECO ET II NT SOU ND KINI MO:	AMOUNT PULL None None None PACKER SI 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid
. Producing Interval(s) 6752 - 6975 . Type Electric and Off . CASING SIZE 13-3/8" 9-5/8" 7 SIZE 1. Perforation Record (6611 - 6727) 6752 - 6821	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP	CASIN DEPTH 418 3799 7075 BOTTOM	lex Gamma NG RECORD (Repo SET HOL 17'' 12- 8-:	screen 32. A DEPTH II 6611 -	350 sac 900 sac 30. SIZE 2-3/8 CID, SHOT, F	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEMER MOUNT A 10 gal.	ed 089 658' G RECO ET II NT SOU ND KINI MO:	AMOUNT PUL None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid
. Producing Interval(s) 6752 - 6975 . Type Electric and Office. CASING SIZE 13-3/8" 9-5/8" 7 SIZE 1. Perforation Record (6611 - 672) 6752 - 682	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh	CASING CA	lex Gamma NG RECORD (Repo SET HOL 17'1 12- 8-: SACKS CEMENT	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 -	350 sac 350 sac 30. 31. 31. 31. 31. 31. 31. 31. 31	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal.	ed 089 658' G RECO ET II NT SOU ND KINI MO MO	AMOUNT PUL None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D 202 acid
. Producing Interval(s) 6752 - 6975 . Type Electric and Of . CASING SIZE 13-3/8" 9-5/8" 7 SIZE 1. Perforation Record (6611 - 6723 6752 - 6823 6876 - 6975) 3. Cate First Production	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh	CASING CA	lex Gamma NG RECORD (Repo SET HOL 17'1 12- 8-:	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 -	350 sac 350 sac 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump)	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEMER MOUNT AND O gal. O gal. Well	ed 089 658' RECO ET I NT SOU ND KINI MO MO MO Pr	AMOUNT PULL None None None PACKER SI 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D-202 acid Cod. S (Prod. or Shut-in,
CASING SIZE 13-3/8" 9-5/8" 7 SIZE . Perforation Record (6752 - 682) (6876 - 697) 3. atter First Production (5/19/71) rate of Test	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 1, 1", 16 sh 5, 1", 18 sh	CASING CA	PROD	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 - UCT,IQN Ving - Size and	350 sac 350 sac 30. 31ZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump)	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal.	ed 089 658 RECO ET MO MO MO MO Pr	AMOUNT PUL None None None PACKER SI 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D 202 acid
CASING SIZE 13-3/8" 9-5/8" 7 SIZE 1. Perforation Record (6611 - 6723 6752 - 6823 6876 - 6975 6875 6875 6875 6875 6875 6875 6875 68	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh Product Hours Tested 24	CASING CASING CASING CASING CHOKE Size 1/2"	PRODuing, gas lift, pump Flowing Prod'n. For Test Period	32. A DEPTH IN 6611 - 6752 - 6876 - UCT,ION ing - Size and	350 sac 350 sac 30. 31. 31. 31. 31. 31. 32. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 31	ks ci ks, t ks, t	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal. Well Water - B Trac	ed 089 658' GRECO ET I NT SOU ND KINI MO MO Pr bl.	AMOUNT PUL None None None None PACKER SI 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D-202 acid Cod. Gas—Oil Ratio
CASING SIZE 13-3/8" 9-5/8" 7 SIZE 1. Perforation Record (6752 - 682) (6876 - 697) 3. cate First Production (5/19/71) (ate of Test)	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh Product Hours Tested 24 Casing Pressure	CASING CA	PROD PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 - UCTION Sing - Size and OII - Bbl. 308 Gas - MG	350 sac 350 sac 30. 31ZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump) Gas - MC 554,	RACTUR A 500 300 400 Vater - E	TUBING DEPTHS 6850 RE, CEMER MOUNT A 00 gal. 00 gal. Wel Water - B Trac	ed 089 658' GRECO ET I NT SOU ND KINI MO MO Pr	AMOUNT PULL None None None RD PACKER SI 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D 202 acid S (Prod. or Shut-in, cod. Gas-Oil Ratio 1800
CASING SIZE 13-3/8" 9-5/8" 7 SIZE 1. Perforation Record (6611 - 6727) 6752 - 6821 6752 - 6821 6754 - 697! 3. Cate First Production 5/19/71 Cate of Test 6/1/71 Clow Tubing Press. 720#	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh Product Hours Tested 24 Casing Pressure Packer	CASING CA	PRODuing, gas lift, pump Flowing Prod'n. For Test Period	32. A DEPTH IN 6611 - 6752 - 6876 - UCT,ION ing - Size and	350 sac 350 sac 30. 31ZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump) Gas - MC 554,	RACTUR A 500 300 400 Vater - E	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal. Wel Water - B Trac	ed 089 658' GRECO ET I NT SOU ND KINI MO MO Pr bl. E e	AMOUNT PULL None None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D-202 acid Cod. Gas-Oil Ratio 1800 Gravity - API (Cod.
CASING SIZE 13-3/8" 9-5/8" 7 SIZE . Perforation Record (6611 - 6723 6752 - 6823 6876 - 6975) atterprise First Production 5/19/71 rate of Test 6/1/71 Plow Tubing Press. 720#	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh Product Hours Tested 24 Casing Pressure Packer (Sold, used for fuel,	CASING CA	PROD Prod'n. For Test Period Oil — Bbl. 308	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 - UCTION Sing - Size and OII - Bbl. 308 Gas - MG	350 sac 350 sac 30. 31ZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump) Gas - MC 554,	RACTUF A 500 400 Vater - E T1	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal. Well Water - B Trace Test With	ed 089 658 GRECO ET I I NT SOU ND KINI MO MO MO Il Status Pr bl. essed B	AMOUNT PULL None None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D-202 acid D 202 acid C (Prod. or Shut-in, cod.) Gas — Oil Ratio 1800 Gravity — API (Cod.) 39
CASING SIZE 13-3/8" 9-5/8" 7 SIZE . Perforation Record (6611 - 6723 6752 - 6823 6876 - 6975) atterprise First Production 5/19/71 rate of Test 6/1/71 Plow Tubing Press. 720#	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh Product Hours Tested 24 Casing Pressure Packer (Sold, used for fuel,	CASING CA	PROD Prod'n. For Test Period Oil — Bbl. 308	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 - UCTION Sing - Size and OII - Bbl. 308 Gas - MG	350 sac 350 sac 30. 31ZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump) Gas - MC 554,	RACTUF A 500 400 Vater - E T1	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal. Well Water - B Trace Test With	ed 089 658 GRECO ET I I NT SOU ND KINI MO MO MO Il Status Pr bl. essed B	AMOUNT PULL None None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D-202 acid Cod. Gas-Oil Ratio 1800 Gravity - API (Cod.
CASING SIZE 13-3/8" 9-5/8" 7 SIZE . Perforation Record (6611 - 6723 6752 - 6823 6876 - 6975) atterprise First Production 5/19/71 rate of Test 6/1/71 Plow Tubing Press. 720#	WEIGHT LB./FT 48# 36# 20#, 23#, 20 LINI TOP (Interval, size and n 7, 1", 37 sh 1, 1", 16 sh 5, 1", 18 sh Product Hours Tested 24 Casing Pressure Packer (Sold, used for fuel, onnectionto	CASING CA	PROD Prod'n. For Test Period Oil — Bbl. 308	SCREEN 32. A DEPTH IN 6611 - 6752 - 6876 - UCTION Sing - Size and OII - Bbl. 308 Gas - MG	350 sac 350 sac 30. 31ZE 2-3/8 CID, SHOT, F NTERVAL 6727 6821 6975 type pump) Gas - MC 554,	RACTUF A 500 400 Vater - E T1	TUBING DEPTHS 6850 RE, CEME MOUNT A 00 gal. 00 gal. Well Water - B Trace Test With	ed 089 658 GRECO ET I I NT SOU ND KINI MO MO MO Il Status Pr bl. essed B	AMOUNT PULL None None None None PACKER S 6850' DEEZE, ETC. D MATERIAL USE D-202 acid D-202 acid D-202 acid D 202 acid C (Prod. or Shut-in, cod.) Gas — Oil Ratio 1800 Gravity — API (Cod.) 39

President

6/7/71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	<u>.</u>						
Southeastern New Mexico			Northwestern New Mexico				
т.	Anhy 1585	T. Canyon	T Oin Alassa				
T.	Salt	T. Strawn	T Kirtland Emidland	T. Penn. "C"			
В.	Salt	T. Atoka	T. Pietund Cliff	T. Penn. "C"			
T.	Yates2647	T. Miss	T. Clicky	T. Penn. "D"			
T.	7 Rivers2847	T. Devonian	T. Marke	T. Leadville			
T.	Queen 3363	_ T. Silurian	1. Menetee	T. Madison			
T.	Grayburg	T Mantaus	T. Point Lookout	T. Elbert			
	20/0	- 1. montoya	———— T. Mancos	77 Mar (2) 1 1			
Т.	5000	T. DIMPSON	T. Gallun	m +			
		menec	Base Greenhorn	T C-0.14			
	£728		1. Dakota	75			
	640/		——— T. Morrison	7 *			
T.	Tubb 64.00	T. Granite	T. Todilto	T			
Т.		1. Delaware Sand	T Entrode				
			T' ('hinlo	_			
Т.	Penn	_ Т	T Permian	T			
T (Cisco (Bough C)	_ T	T. Done ((A))	T			
			1. Penn. "A"	т			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1585	1585	Surface to top Rustler includes water sands &				
1585	2647	1062	red beds.				
26 4 7	2847	200	Tansill anhydrite Yates section dominately dolomite w/fine sand				
2847	3363	516	stringers				
3363	3968		and a second doloughte				
	3,00	009	Primarily dolomite w/ Queen sand section				· · · · ·
3968	5282	1314	San Andres carbonate section of dolo., anity.,	į			• •
5282	5737	455	and ls. Glorieta ss interbedded w/dolomite.				RECEIVED
5737	6406	669	Blinebry dolomites w/ some ss and ls.				JU∷ € 1971
6406	6609	203					
6609	7075		Drinkard dolo. w/ls.				ÖIL CONSERVATION COMM Hobbs, N. M.
r. d.	7075						