

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Conoco State	
2. Name of Operator Penroc Oil Corporation										9. Well No. No. 1	
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701										10. Field and Pool, or Wildcat Hobbs-Drinkard	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2130 FEET FROM										12. County Lea	
THE East LINE OF SEC. 33 TWP. 18S GE. 38E NMPM										18. Elevations (DF, RKB, RT, GR, etc.)	
15. Date Spudded 4/23/71		16. Date T.D. Reached 5/14/71		17. Date Compl. (Ready to Prod.) 6/1/71		18. Elevations (DF, RKB, RT, GR, etc.) 3640.4 G. L.		19. Elev. Casinghead 3639.4			
20. Total Depth 7075		21. Plug Back T.D. 7033		22. If Multiple Compl., How Many		23. Intervals Drilled By Surf. to T.D.		23. Intervals Drilled By None			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6752 - 6975 Hobbs Drinkard										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex Gamma Acoustic Log										27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		418'		17"		410 sacks circulated		None	
9-5/8"		36#		3799'		12-1/4"		350 sacks, top @ 1089		None	
7		20#, 23#, 26#		7075		8-3/4"		900 sacks, top @ 3658'		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
2-3/8		6850'		6850'		6850'		6850'		6850'	
30. TUBING RECORD											
31. Perforation Record (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
33. PRODUCTION											
Date First Production 5/19/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.			
Date of Test 6/1/71		Hours Tested 24		Choke Size 1/2"		Prod'n. For Test Period 308		Oil - Bbl. 554,400		Gas - MCF Trace	
Flow Tubing Press. 720#		Casing Pressure Packer		Calculated 24-Hour Rate 308		Oil - Bbl. 554,400		Gas - MCF Trace		Water - Bbl. 39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - connection to Phillips pending										Test Witnessed By Forest Blount, Agua, Inc.	
35. List of Attachments Copy of log.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED John B. Castle				TITLE President				DATE 6/7/71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1585	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2647	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2847	T. Devonian	T. Menefee	T. Madison
T. Queen 3363	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3968	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5282	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5737	T. Gr. Wash	T. Morrison	T.
T. Tubb 6406	T. Granite	T. Todilto	T.
T. Drinkard 6609	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bqne Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1585	1585	Surface to top Rustler includes water sands & red beds.				
1585	2647	1062	Rustler anhy., Salado or salt section and Tansill anhydrite				
2647	2847	200	Yates section dominately dolomite w/fine sand stringers				
2847	3363	516	Seven rivers dolomite				
3363	3968	605	Primarily dolomite w/ Queen sand section				
3968	5282	1314	San Andres carbonate section of dolo., anhy., and ls.				
5282	5737	455	Glorieta ss interbedded w/dolomite.				
5737	6406	669	Blignebry dolomites w/ some ss and ls.				
6406	6609	203	Tubb ss and dolo.				
6609	7075	466	Drinkard dolo. w/ls.				
T.D.	7075						

RECEIVED

JUN 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.