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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2656 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Conoco-State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Hobbs-Blinebry Drinkard |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Penroc Oil Corporation

3. Address of Operator
P. O. Drawer 831, Midland, Texas 79701

4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 2130 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 18 S RANGE 38 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3640.4 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

5/13/71: Ran 203 joints 7" O.D. casing, set at 7075'.
 1283' 23# LTC
 2100' 20# STC
 2208' 23# STC
 1484' 26# STC

Cemented with 250 sacks Class "C", 3# salt/sack, and
200 sacks Light-weight, 1/4# Floseal/sack.

Plug down 2:30 p. m. Top of cement 3653'.
 Cementer: Halliburton
 WOC 18 hours, tested to 2000#, held o. k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Secretary-Treasurer DATE 5/20/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**