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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2656	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Conoco-State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18 South</u> RANGE <u>38 East</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Blinbry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3640.4 GL		12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23/71: Spud 7:00 a.m., Moran Oil Producing and Drilg. Corporation, contractor.  
Ran 418' (12 jts.) 13-3/8", 48#, ST&C casing.  
Cemented with 410 sacks, Class C, 2% Calcium Chloride. Cement circulated to surface.  
Plug down 4:30 p.m.  
Cementer: Halliburton.  
WOC 18 hours, tested at 800#, held o.k.

4/30/71: Ran 9-5/8" casing, 89 joints 36#, J-55; 29 joints 32#, H-40, set at 3799'.  
Cemented with 350 sacks Class C, 2% Calcium Chloride, estimated top of cement 1089'.  
Plug down at 7:30 a.m.  
Cementer: Halliburton.  
WOC 18 hours, tested at 1,000# for 30 min., held o.k.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Secretary-Treasurer DATE May 3, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 6 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 6 1971

OIL CONSERVATION COMM.  
HOBBES, N. M.