ROVED BY	11/10		MSOR DISTRICT	AF	PR 23 1971	
d (This space for S)	astle		nowledge and belief. sident	Date A	pril 20, 1971	
				N PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
EXPIRES	5 almontus, glas seker		24 HC CASINI	URS PRIOR TO R G.	unning/3//S	
DI	APRICYCLE 1915 OR 53 EASO 5 BLUNG COMMY S Z-23-7		THE CO	DMMISSION MUS	ST BE NOTIFIED.	
8-3/4"	7''	26 & 23#	7100'	500		
12-1/4"	9-5/8"	36 & 32#	3800'	350	Surrace	
17"	13-3/8"	WEIGHT PER FOOT	T SETTING DEPTI	SACKS OF CEMENT	EST. TOP Surface	
SIZE OF HOLE	SIZE OF CASING	PROPOSED CASING AN		-		
·			Moran Drlg.	Corp.	4/25/71	
Elevations (Show whether DF, 3640.4 G. L.	RT, etc.) 21A. Ki	and & Status Plug. Bond Active	7100 21B. Drilling Contractor Moran Dril		Rotary ox. Date Work will start	
			19. Proposed Depth	19A. Formation	20. Rotary or C.T.	
2130 FEET FROM	THE East	LINE OF SEC. 33	TWP. 185 RGE. 3	8E NMFM 12. Count		
		LOCATED 1980		thLINE	Milliony & Drink	
P. O. Drawer	831, Midland	d, Texas 79701		i i	and Pool, or Wildcat Blinebry &Drinl	
Penroc Oil Co	rporation				1	
WELL X GAS WELL OTHER			SINGLE MULTIPLE X		Conoco-State	
Type of Well DRILL X]	DEEPEN 🗌	PLU	BACK 8. Form o	r Lease Name	
Type of Work	DN FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK	7. Unit A	greement Name	
APRICATION	N FOR BERWIT	TO DOUL - 05505			umilitim.	
PERATOR				.5. State	Dil & Gas Lease No. B-2656	
.s.g.s.				· · · · · · · · · · · · · · · · · · ·	E X FEE	
ILE		1			11-1-65 3 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	
ANTA FE	1 1			Revised 1	-1-65 ブル・カデヤー <i>イ</i> シュ	

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OIL CONSERVATION COMM.
HOBBS, N. M.

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. PENROC OIL CORP. CONOCO STATE No. 1 Unit Letter Section Township Range 33 18 South 38 EAST LEA Actual Footage Location of Well: feet from the NORTH Producing Formation
Blinebry-Drinkard Ground Level Elev. Hobbs Blinebry-Drinkard 3640.4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2130 Penroc Oil Corporation April 21, 1971 I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 20, 1971 Registered Professional Engineer and/or Land Surveyor 676 1680 1880 2310 2000 1500

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