State of New Mexico Form C-103 by, Minerals and Natural Resources Department abrail 3 Copies Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3レーレス5ース Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) SECTION 18 Type of Well: INJECTOR WELL WELL | 8. Well No. 2. Name of Operator 341 SHELL WESTERN E&P INC. 9. Pool name or Wildcat 3. Address of Operator HOBBS (G/SA) 0. BOX 576, HOUSTON, TX 77001 (WCK 5237) Well Location EAST 2310 SOUTH Line Feet From The Line and Feet From The Unit Letter LEA 38E County 18 **NMPM** Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING D'AT OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work! SEE RULE 1103. 3-16 to 3-24-94:

Attmptd to rel inj pkr, could not. Chkd well file & noted crooked hole in 5-1/2" csg btw 2475' & 2492'. Attmptd to get thru ti spot @ 2492' w/1-7/16" colr locator & free point tool, could not. Attmptd to get thru ti spot 2475-92' w/1" spud bars. Was successful twice, but was unable to go thru ti spot 3rd time. POH. RIH w/string shot & 3/4" colr locator. Was able to go thru ti spot. Shot string shot in colr of 2 jts abv pkr. POH w/120 jts 2-3/8" able to go thru ti spot. Shot string shot in colr of 2 jts abv pkr. POH w/120 jts 2-3/8" IPC tbg. Left 4 jts tbg & pkr in hole. Top of tbg @ approx 3775'. Discussed situation w/ NMOCD. RIH w/CIBP for 5-1/2" csg. Could not get below 2475', POH. RIH w/smaller dmp blr's, same results. POH. Discussed situation w/NMOCD's Jerry Sexton & engr. Agreement made to spot cmt plug abv pkr & cut off tbg. RIH w/OE tbg to 3775'. Spot 50 sx Cls "C" cmt w/2% CaCl2. WOC overnite. Tag TOC @ 3724'. Attmptd to PT csg, wouldn't hold. Pmpd 50 sx Cls "C" Neat. Tag TOC @ 3443'. Circ inhib fl. PT csg to 500#, held. (Chart attached) Secured well for TA status. Well is TA'd.

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well for TA status. Well is TA'd.

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

THE TECH. MGR. - ASSET ADMIN. DATE 4/14/94

TYPE OR PRINT NAME A. J. DURRANI (713) 544-3797 TELEPHONE NO.

(This space for State Use)

ORIGINA CORRES OF SERRY SEXTON

THE DATE OF THE DA

APR 1 9 1994

APPROVED BY ________TONDITIONS OF APPROVAL, IF ANY:

Apaneora ent Expires

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