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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Firm or Lease Name Dan W. Hardin
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>0</u> <u>580</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3665' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER <u>Perforated and squeezed 5-1/2"</u> <input type="checkbox"/>
	<u>casing.</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4207' PB.

Pull producing equipment. Perforated 5-1/2" casing with 4, 1/2" holes from 2493' to 2494'. Squeezed perforations with 500 sacks of Halliburton Light Weight cement containing 12# salt per sack. WOC 6 hours. TS indicated TOC at 1620'. WOC additional 12 hours. Perforated 5-1/2" casing with 4, 1/2" holes at 1410'. Squeezed with 350 sacks of Halliburton Light Weight cement containing 12# salt per sack. Cement circulated. WOC 40 hours. Cleaned out and tested 5-1/2" casing with 500#, 30 minutes, OK. Ran tubing, rods and pump and returned well to production. Checked pressure on 5-1/2" - 8-5/8" annulus at 0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Hardin TITLE Area Engineer DATE June 27, 1975

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: