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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		Dan W. Hardin
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		9
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0, 580 FEET FROM THE South LINE AND 2310 FEET FROM		Hobbs
THE East LINE, SECTION 18 TOWNSHIP 18-S RANGE 38-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3665' GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Perforate and squeeze 5-1/2" casing <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4207' PB.

The annual Hobbs Braden Head Survey indicated pressure on the 5-1/2" - 8-5/8" casing annulus. Plans have been made to perforate the 5-1/2" casing with 2, 1/2" holes at approximately 2500' and squeeze with 500 sacks of Halliburton light cement containing 12# salt per sack. WOC 18 hours. Clean out and test casing with 500#, 30 minutes. Run tubing, rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Ambatz TITLE Area Engineer DATE June 13, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: