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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Dan W. Hardin	
2. Name of Operator Gulf Oil Corporation		9. Well No. 9	
3. Address of Operator Box 670, Hobbs, New Mexico 33240		10. Field and Pool, or Wildcat Hobbs	
4. Location of Well UNIT LETTER 0 LOCATED 580 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 18 TWP. 18-S RGE. 38-E NMPM		12. County Lea	
15. Date Spudded 5-19-71	16. Date T.D. Reached 8XXX 5-26-71	17. Date Compl. (Ready to Prod.) 8-1-71	18. Elevations (DF, RKB, RT, GR, etc.) 3665' GL
19. Elev. Casinghead --	20. Total Depth 4340'		
21. Plug Back T.D. 4107'		22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0 - 4340'
24. Producing Interval(s), of this completion -- Top, Bottom, Name 3999' to 4040'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Acoustilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	295'	11"
5-1/2"	14#	4,339'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sacks (Circulated)			
285 sacks (TOC at 2525')			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	4093'	--	
31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, 1/2" JHPF at 3999' - 4001', 4018-20' & 4038-40'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3999 - 4040'		1000 gal of 15% NEA & 14,000 gal gel water & 21,000# sand	
33. PRODUCTION			
Date First Production 8-1-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 8-4-71	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 30
Oil - Bbl. 30	Gas - MCF --	Water - Bbl. 9	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 30	Oil Gravity - API (Corr.) --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By R. W. Sands
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY C. F. KALTEYER		Area Petroleum Engineer	
SIGNED _____		DATE August 9, 1971	

