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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator DINERO OPERATING COMPANY		(To become effective on Jan. 1, 1981)
Address P. O. DRAWER 10505 MIDLAND, TEXAS 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

(Change of ownership give name and address of previous owner) J. C. BARNES OIL COMPANY P. O. BOX 505 MIDLAND, TEXAS 79702

DESCRIPTION OF WELL AND LEASE				
Lease Name LEA-MEX STATE	Well No. 2	Pool Name, Including Formation N. W. VAC. WOLFCAMP	Kind of Lease State, Federal or Fee STATE	Lease No. 13897
Location				
Unit Letter J 1980 Feet From The SOUTH Line and 2130 Feet From The EAST				
Line of Section 5 Township 17-S Range 34-E, NMEM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipe Line Company		Box 2528 Hobbs, New Mexico 88240		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		Bartlesville, Oklahoma 74004		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 5	Twp. 17-S	Rge. 34-E
			Is gas actually connected? Yes	When Mid-1971

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
President-DINERO OPERATING COMPANY		BY <u>Orly Signed By</u> Jerry Sexton	
December 11, 1980		TITLE <u>Dist. 1, Supr</u>	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	