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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
J. C. BARNES OIL CO.
Address
P.O. BOX - 505, MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9/9/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name LEA-MEX-	Well No. 2	Pool Name, including Formation VACUUM N.W. (WOLFCAMP)	Kind of Lease State, Federal or Fee STATE	Lease No. K-6732
Location Unit Letter J : 2130' Feet From The EAST Line and 1980' Feet From The SOUTH Line of Section 5 Township 17-S Range 34-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ADMIRAL CRUDE PURCH.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX - 1713, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE YET	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 5	Twp. 17-S	Rge. 34-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NO

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 5-26-71	Date Compl. Ready to Prod. 7-9-71		Total Depth 11,050'		P.B.T.D. 11,020'			
Elevations (DF, RKB, RT, GR, etc.) 4097.9	Name of Producing Formation WOLFCAMP		Top Oil/Gas Pay XXXXX 10,757'		Tubing Depth 10,684'			
Perforations 10,757, 776, 10,836-855', 10,855-859' & 10,897'					Depth Casing Shoe 10,664'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/8"		360'		CIRCULATED			
11"	8 5/8"		4300'		500 SXS			
7 7/8"	5 1/2"		11,065'		240 SXS			
7 7/8" XXX	2 3/8" N-80		10,684'		PACKER			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-9-71	Date of Test 7-10-71	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 HRS.	Tubing Pressure 225#	Casing Pressure PACKER	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 341	Water-Bbls. 20	Gas-MCF 617

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE
SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Signature)

PRODUCTION ACCT.
(Title)

JULY 11, 1971
(Date)

787

1000000

RECEIVED

JUL 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.