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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-6732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. G. JONES OIL CO.	8. Farm or Lease Name LEA-MEX
3. Address of Operator P.O. BOX - 505, MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE SOUTH LINE AND 2130' FEET FROM THE EAST LINE, SECTION 5, TOWNSHIP 17-S, RANGE 34-E, NMPM.	10. Field and Pool, or Wildcat VACUUM N.W. (WOLF.)
15. Elevation (Show whether DF, RT, GR, etc.) 4097.9	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. SPUD, 5-26-71:

B. 13 3/8" 48# SURFACE CASING SET @ 360' W/240 SXS PLUS 2% CC, CLASS "H" (CIRCULATED). TESTED CSC. W/800# PRESS. FOR 30 MIN. HELD OK.

C. 8 5/8" CSG. 32 & 24# J-55 SET @ 1300' W/300 SXS DOWELL LIGHT WEIGHT & 200 SXS CLASS "H" PRESS UP TO 1000# AFTER 24 HRS. FOR 30 MIN. HELD OK.

D. 5 1/2" 23# N-80 SET @ 11,065' W/240 SXS CLASS "C" 50/50 POS-MIX 8# D-44/SK, TOP CEMENT 9750'. OC 75 HRS. CSG TEST TO 5000' FOR 30 MIN. HELD OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE PRODUCTION ACCT.

DATE 7-14-71

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT J

DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 1971

OIL CONSERVATION C. 14.
HODGES, R. E.