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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1356	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator KOCH EXPLORATION COMPANY		8. Farm or Lease Name Pennzoil Koch "B"
3. Address of Operator P.O. Box 2256, Wichita, KS 67201		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> , <u>2035</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 4106 KB		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Tbg AC @ 10,789' (unable to release) RU wire CO run chemical cutter & cut 2-3/8" off @ 10,700'.
- TOH w/tbg. Run & set CIBP @ approx. 10,650'.
- 4-1/2" DV tools @ 4793' c/w 300 sx of cmt 75% fill equals 3500' cmt top.
- Run free pt. to determine bottom of free pipe.
- Chemical cut 4-1/2" csg off & lay same down. (Flood hole w/mud before cut. 4 1/2" csg)
- Run 2-3/8" tbg inside of 4-1/2" csg stub 190', pump 10 bbls slurry (50 sx) cmt
- 8-5/8" csg set @ 4.000' . Est top of cmt @ 880'.
- Run free pt to determine bottom of free 8-5/8" csg. chemical cut & lay same down.
- Run 2-3/8" tbg inside of 8-5/8" csg 100' & spot 75 sx plug in & out of 8-5/8" csg stub.
- 13-3/8" surf set @ 347', pull 2-3/8" tbg & spot 35 sx in & out of bottom of surf csg.
- 10 sx cmt plug in top of surf.
- Clean up & restore well site.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vernon J. Lowe TITLE Manager Prod/Oper DATE 12/5/84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE DEC 10 1984

CONDITIONS OF APPROVAL, IF ANY: