

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Koch Exploration Company**  
Address  
**P. O. Box 2256, Wichita, Kansas 67201**

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 9/23/71  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DEFINED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>Pennzoil-Koch "B"</b>	<b>2</b>	<b>North Vacuum Lower</b>	<b>State</b>	<b>E-1356</b>
Location Unit Letter <b>F</b> ; <b>2034.8</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> Line of Section <b>4</b> Township <b>17S</b> Range <b>34E</b> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Mobil Oil Corp.</b>	<b>P. O. Box 900, Dallas, Texas 75221</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Phillips Petroleum Co.</b>	<b>Bartlesville, Oklahoma</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<b>F</b>	<b>4</b>	<b>17S</b>	<b>34E</b>	<b>No</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<b>X</b>	<b>X</b>		<b>X</b>					
Date Spudded <b>6-15-71</b>	Date Compl. Ready to Prod. <b>7-24-71</b>		Total Depth <b>11,000</b>		P.B.T.D. <b>10,952</b>			
Elevations (DF, RAB, RT, GR, etc.) <b>4095 GL</b>	Name of Producing Formation <b>Lower Wolfcamp</b>		Top Oil/Gas Pay <b>10,738</b>		Tubing Depth <b>10,730</b>			
Perforations <b>10738-44, 10866-84, 10888-91, 10,894-902</b>					Depth Casing Shoe <b>10,999</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/4</b>	<b>13 3/8</b>		<b>347</b>		<b>400</b>			
<b>11</b>	<b>8 5/8</b>		<b>4000</b>		<b>375</b>			
<b>7 7/8</b>	<b>4 1/2</b>		<b>10,999</b>		<b>400 1st stage</b>			
					<b>300 2nd stage</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>7-23-71</b>	Date of Test <b>7-24-71</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>20 hrs</b>	Tubing Pressure <b>660</b>	Casing Pressure <b>zero - (Packer)</b>	Choke Size <b>19/64"</b>
Actual Prod. During Test	Oil - Bbls. <b>480</b>	Water - Bbls. <b>0</b>	Gas - MCF <b>240</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**General Superintendent**

(Signature)

(Title)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

RECEIVED

JUL 7 1971

OIL CONSERVATION DISTRICT  
TULSA, OKLA.