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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1356	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Koch Exploration Company	8. Farm or Lease Name Pennzoil Koch "B"
3. Address of Operator P. O. Box 2256, Wichita, Kansas 67201	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> , <u>2034.8</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Northwest Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4095 GL	12. County Lea

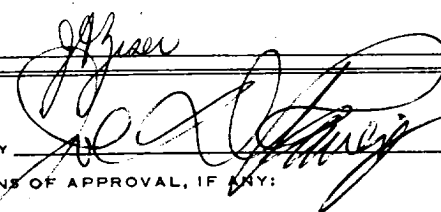
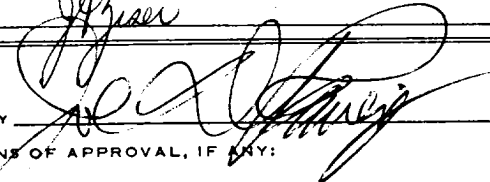
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-15-71 Spudded 17½" hole @ 7:15 a.m. Drilled to 347', ran 9 jts 13-3/8" 48# casing, set @ 347', cemented w/400 sacks Class H cement w/2% CaCl. Plug down 1:30 p.m. Cement circulated. WOC 12 hrs. Tested casing to 1000# - okay.
- 6-21-71 Drilled 11" hole to 4000'. Ran 95 jts 8-5/8" 24# & 32# casing, set @ 4000', cemented w/375 sacks 50/50 Posmix w/6% gel. Plug down 8:30 a.m.
- 6-22-71 After 24 hrs. tested casing to 1500# for 30 min. - okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE General Superintendent	DATE 7-14-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE JUL 19 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 1 1971

OIL CONSERVATION DIST.
DALLAS, TEX.